

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

February 10, 2004

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 894-14
SW/SW, SEC. 14, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0282
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,


Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED
FEB 12 2004
DIV. OF OIL, GAS & MINING

001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

1a. Type of Work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator

EOG RESOURCES, INC.

3a. Address P.O. BOX 1815

VERNAL, UT 84078

3b. Phone No. (Include area code)

(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface 906' FSL, 1180' FWL

At proposed prod. Zone

4432228Y

635514X

SW/SW

40.03129

109.41179

5. Lease Serial No.

U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

CHAPITA WELLS UNIT

8. Lease Name and Well No.

CHAPITA WELLS UNIT 894-14

9. API Well No.

43-042-35491

10. Field and Pool, or Exploratory

NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area

SEC. 14, T9S, R22E,
S.L.B.&M.

14. Distance in miles and direction from nearest town or post office*

17.3 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed*

location to nearest
property or lease line, ft. 906'
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease

2440

17. Spacing Unit dedicated to this well

12. County or Parish

UINTAH

13. State

UTAH

18. Distance from proposed location*

to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth

9500'

20. BLM/BIA Bond No. on file

NM-2308

DIV. OF OIL, GAS & MINING

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

4920.8 FEET GRADED GROUND

22. Approximate date work will start*

UPON APPROVAL

23. Estimated duration

45 DAYS

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

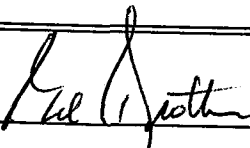
3. A Surface Use Plan (if the location is on National Forest System Lands, the
SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file
(see Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required
by the authorized officer.

25. Signature



Name (Printed/Typed)

Ed Trotter

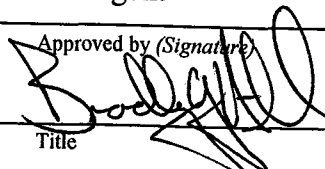
Date

February 10, 2004

Title

Agent

Approved by (Signature)



Title

Name (Printed/Typed)

BRADLEY G. HILL

ENVIRONMENTAL SCIENTIST III

Date

02-19-04

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to
conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

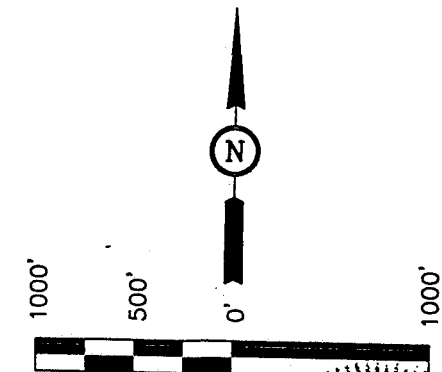
Well location, CWU #894-14, located as shown in the SW 1/4 SW 1/4 of Section 14, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

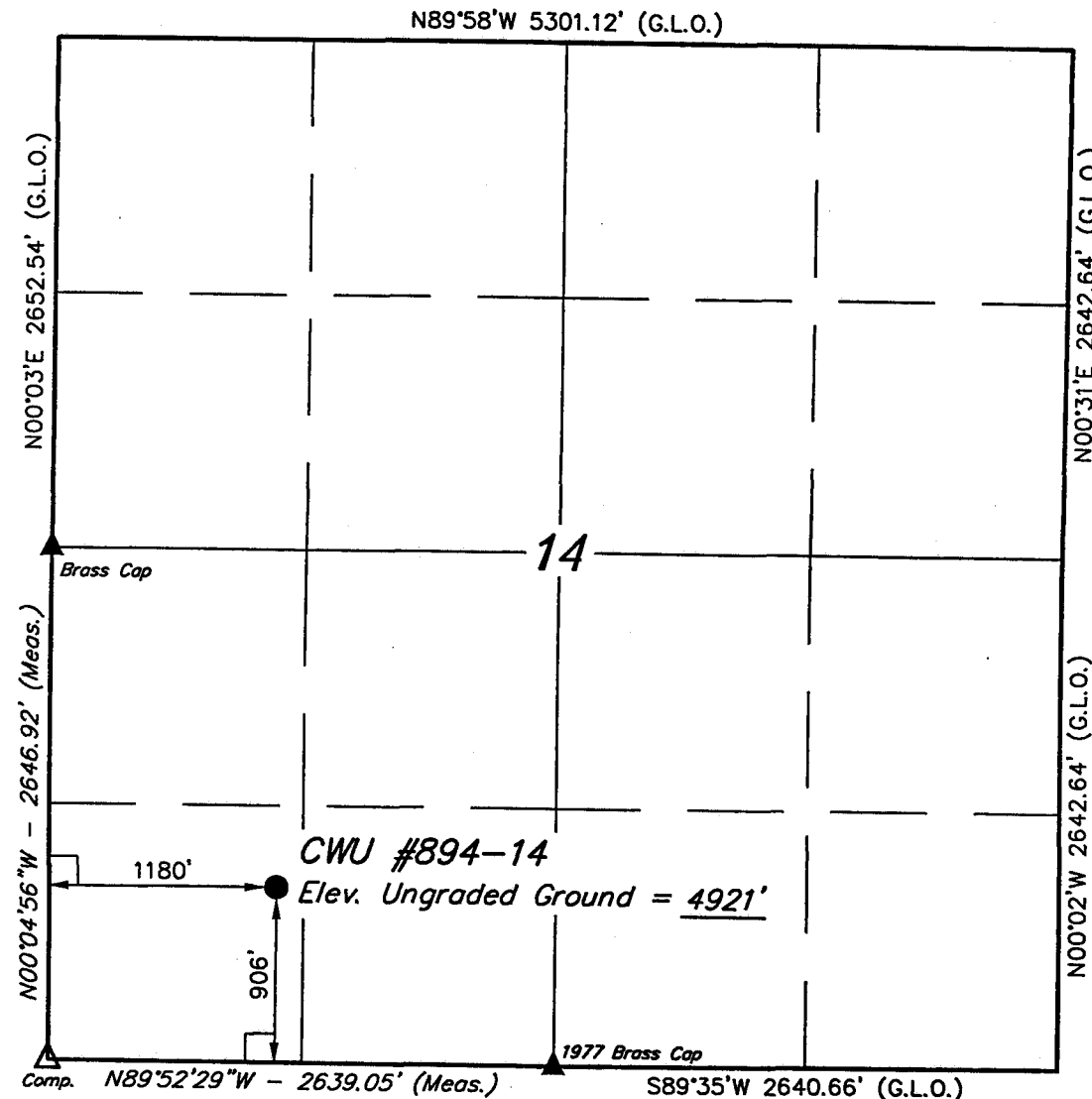
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED BY DOUBLE PROPORTION METHOD (Not Set On Ground)

(NAD 27)
LATITUDE = 40°01'52.36" (40.031211)
LONGITUDE = 109°24'42.27" (109.411742)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-03-03	DATE DRAWN: 12-09-03
PARTY K.K. G.M. B.J. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 894-14 SW/SW, SEC. 14, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,597'
Wasatch	4,820'
Island	7,218'
KMV Price River	7,509'
KMV Price River Middle	8,144'
KMV Price River Lower	8,969'
Sego	9,393'

EST. TD: 9500

Anticipated BHP 4100 PSI

3. PRESSURE CONTROL EQUIPMENT: 5000 PSIG BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
<u>Option 1</u>									
17 ½"	0' – 250'	250'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	250' – 2700'+/- KB	2700' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2700' – TD +/-KB	9500' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#
<u>Option 2</u>									
12 1/4"	0' – 2300'+/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' – TD +/-KB	9500' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2700' in this well.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-250' Below GL):

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

EIGHT POINT PLAN

CHAPITA WELLS UNIT 894-14 SW/SW, SEC. 14, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

Float Equipment (Continued):

Intermediate Hole Procedure (250'- 2700'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2700'-TD'):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at $\pm 7,509'$ (**Top of Price River**) and $\pm 4,400'$ (**400' above the Wasatch**) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to **400' above Island top** (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-250' below GL):

Air – Air Water Mist

Intermediate Hole Procedure (250'- 2700'):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure (2700'-TD):

2700'- 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500'- 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

6900'- TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 894-14 SW/SW, SEC. 14, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: RST (Reservoir Saturation Tool) Cased logs TD to Surface

9. CEMENT PROGRAM:

Surface Hole Procedure (0-250' Below GL)

Lead: 300 sks (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Intermediate Hole Procedure (250'- 2700'):

Option 1:

Lead: 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Option 2:

Lead: 210 sks: (60% excess volume) Class 'G' lead cement (coverage from 2300-1800') with 2% BWOC (Calcium Chloride), 1/4#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Tail: 720 sks: (60% excess volume) Class 'G' cement (coverage from 1800'-Surface) with 2% BWOC (Calcium Chloride), 1/4#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 894-14
SW/SW, SEC. 14, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2700' to TD)

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

Intermediate Hole Procedure (250' - 2700'):

Lost circulation below 1800' and minor amounts of gas may be present.

Production Hole (2700'-TD):

Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>Chapita Wells Unit 894-14</u>
Lease Number:	<u>U-0282</u>
Location:	<u>906' FSL & 1180' FWL, SW/SW, Sec. 14,</u> <u>T9S, R22E, S.L.B.&M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 17.3 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.1 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 5*
- B. Producing wells - 45*
- C. Shut in wells - 2*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Northwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be

disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. ANCILLARY FACILITIES

A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

A. Refer to attached well site plat for related topography cuts and fills and cross sections.

B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

C. Refer to attached well site plat for rig orientation, parking areas, and access road.

D. The approved seed mixture for this location is:

Gardner Salt Bush – 4 pounds per acre

Shad Scale – 3 pounds per acre

Hi-Crest Crested Wheat Grass – 2 pounds per acre

The reserve pit will be located on the Northwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the North side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil East of Corners B and 5. The stockpiled location topsoil will be stored West of Corner #6. Upon completion of construction, the existing topsoil stockpile will be windrowed and seeded with the approved seed mixture for this location. The present stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

Access to the well pad will be from the Southeast.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast

seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used.
 - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the

application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 894-14 Well, located in the SW/SW Section 14, T9S, R22E, Uintah County, Utah; Lease #U0282;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

2-10-2004
Date

Joe L. Groth
Agent

EOG RESOURCES, INC.
CWU #894-14
SECTION 14, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE CWU #231-14 AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.3 MILES.

EOG RESOURCES, INC.

CWU #894-14

LOCATED IN UINTAH COUNTY, UTAH
SECTION 14, T9S, R22E, S.L.B.&M.

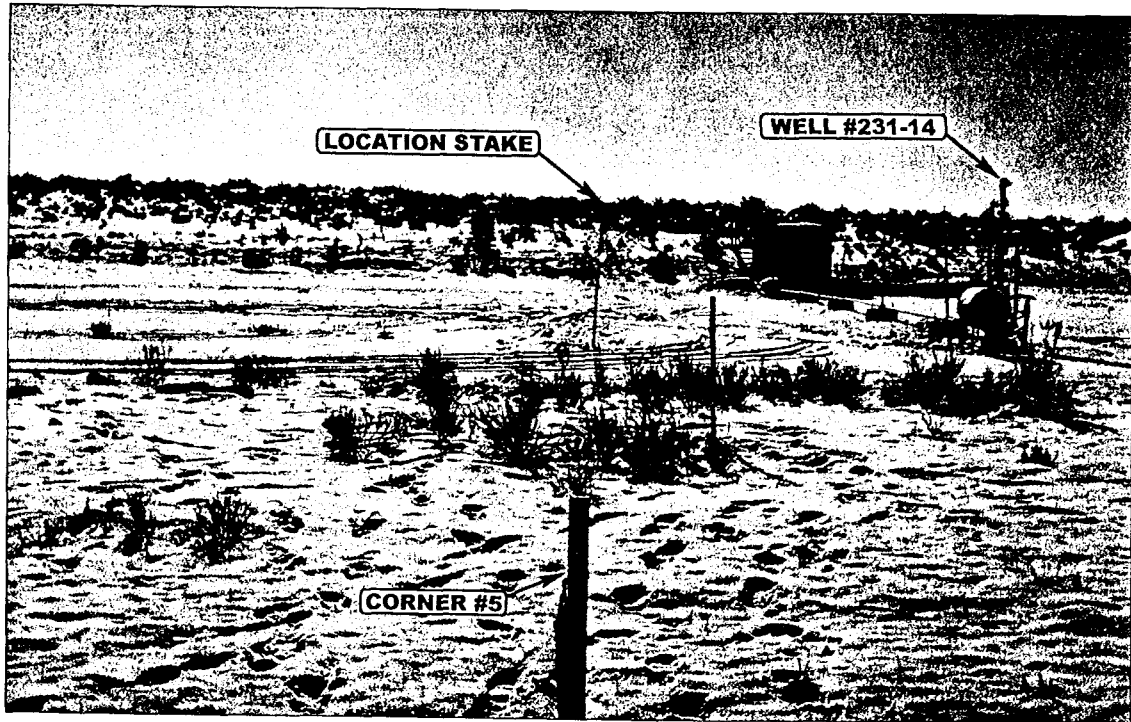


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY

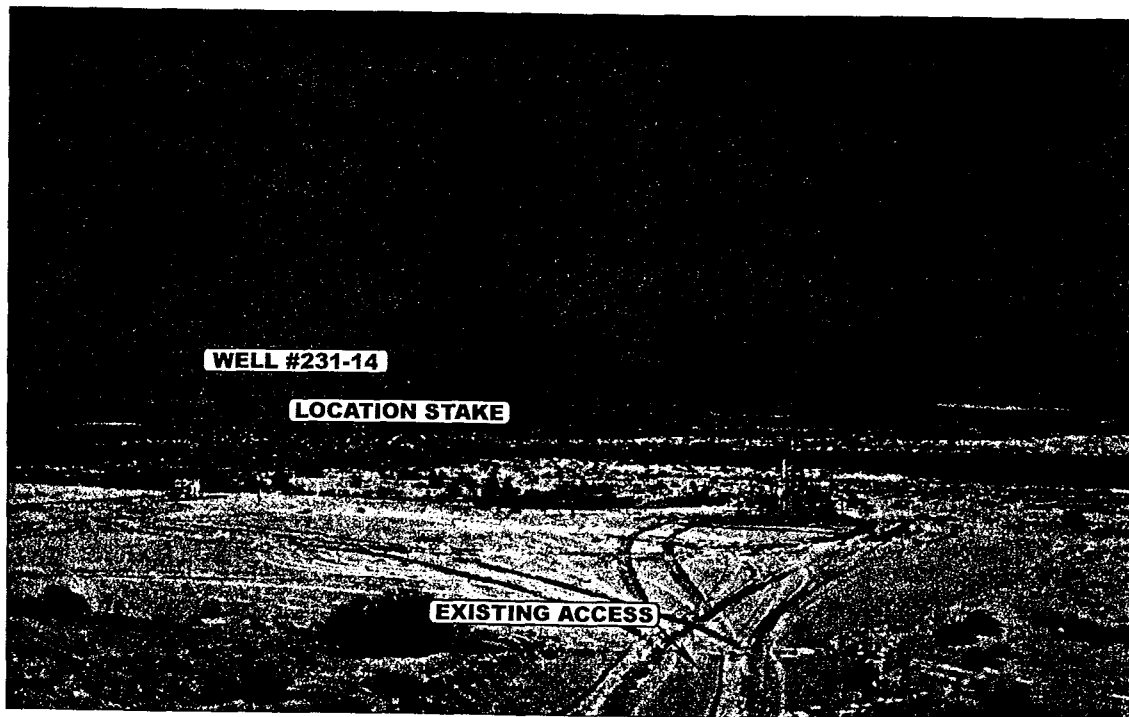


PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

12 18 03
MONTH DAY YEAR

PHOTO

TAKEN BY: K.K.

DRAWN BY: P.M.

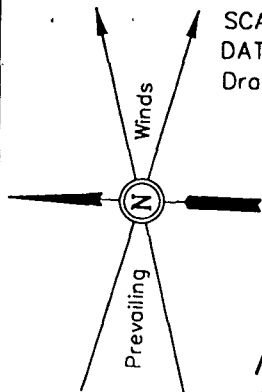
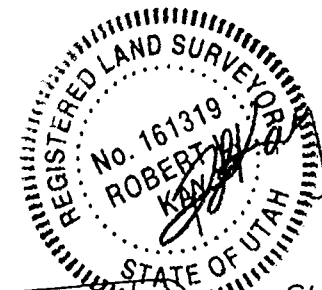
REVISED: 00-00-00

SCALE: 1" = 50'
DATE: 12-09-03
Drawn By: D.COX

EOG RESOURCES, INC.

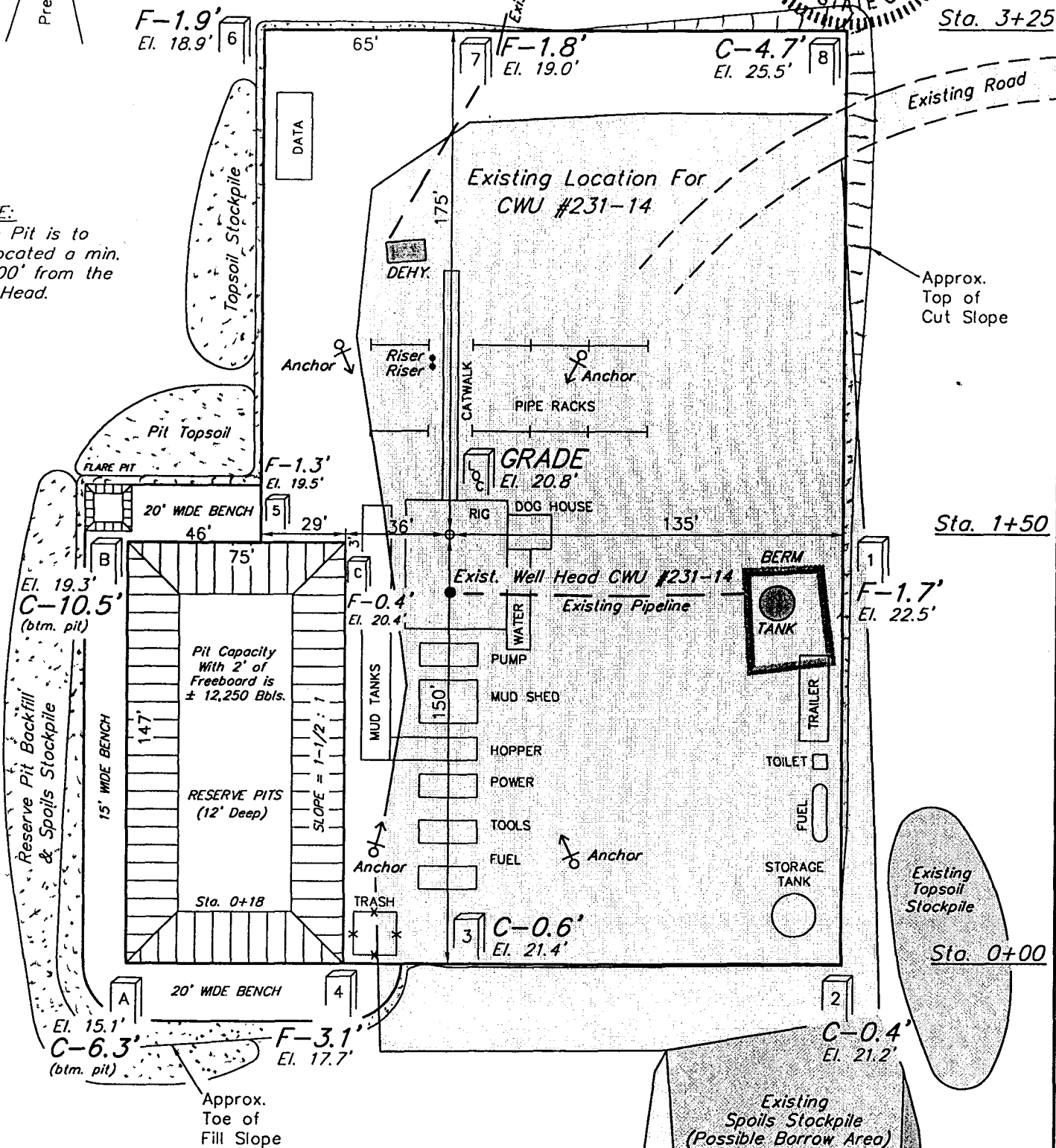
LOCATION LAYOUT FOR

CWU #894-14
SECTION 14, T9S, R22E, S.L.B.&M.
906' FSL 1180' FWL



NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Graded Ground at Location Stake = 4920.8'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #894-14

SECTION 14, T9S, R22E, S.L.B.&M.

906' FSL 1180' FWL

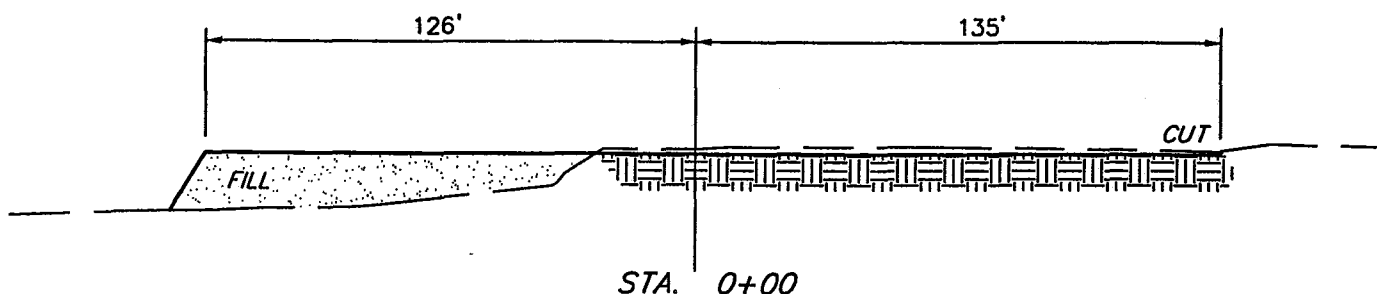
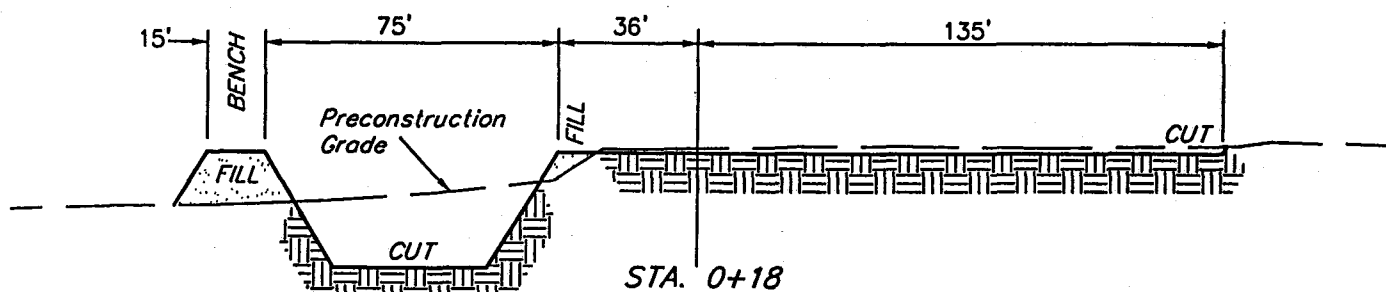
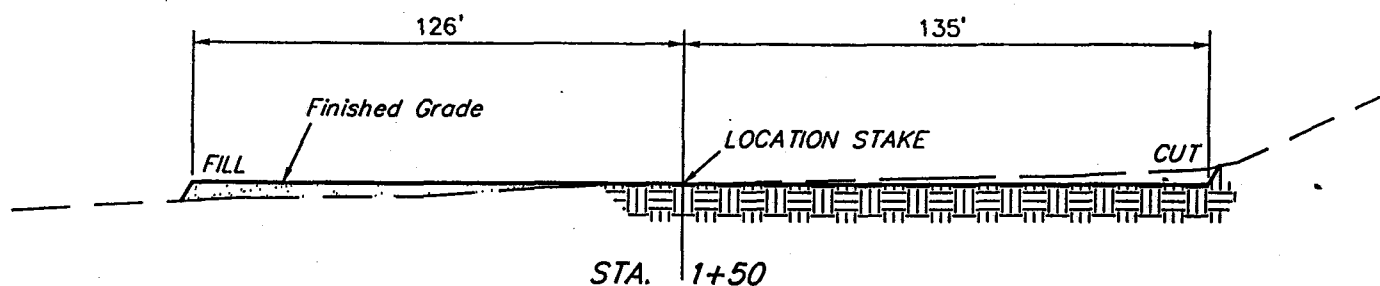
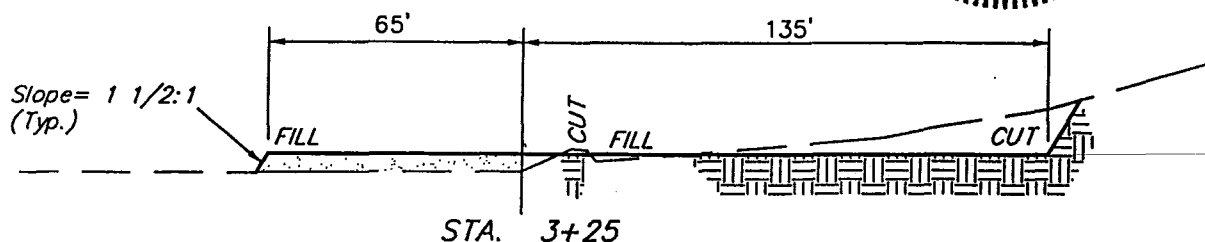
1" = 20'

X-Section
Scale

1" = 50'

DATE: 12-09-03

Drawn By: D.COX



APPROXIMATE YARDAGES

(6") Topsoil Stripping = 470 Cu. Yds.

"NEW CONSTRUCTION ONLY"

Remaining Location = 4,060 Cu. Yds.

TOTAL CUT = 4,530 CU.YDS.

FILL = 1,260 CU.YDS.

EXCESS MATERIAL AFTER
5% COMPACTION

= 3,200 Cu. Yds.

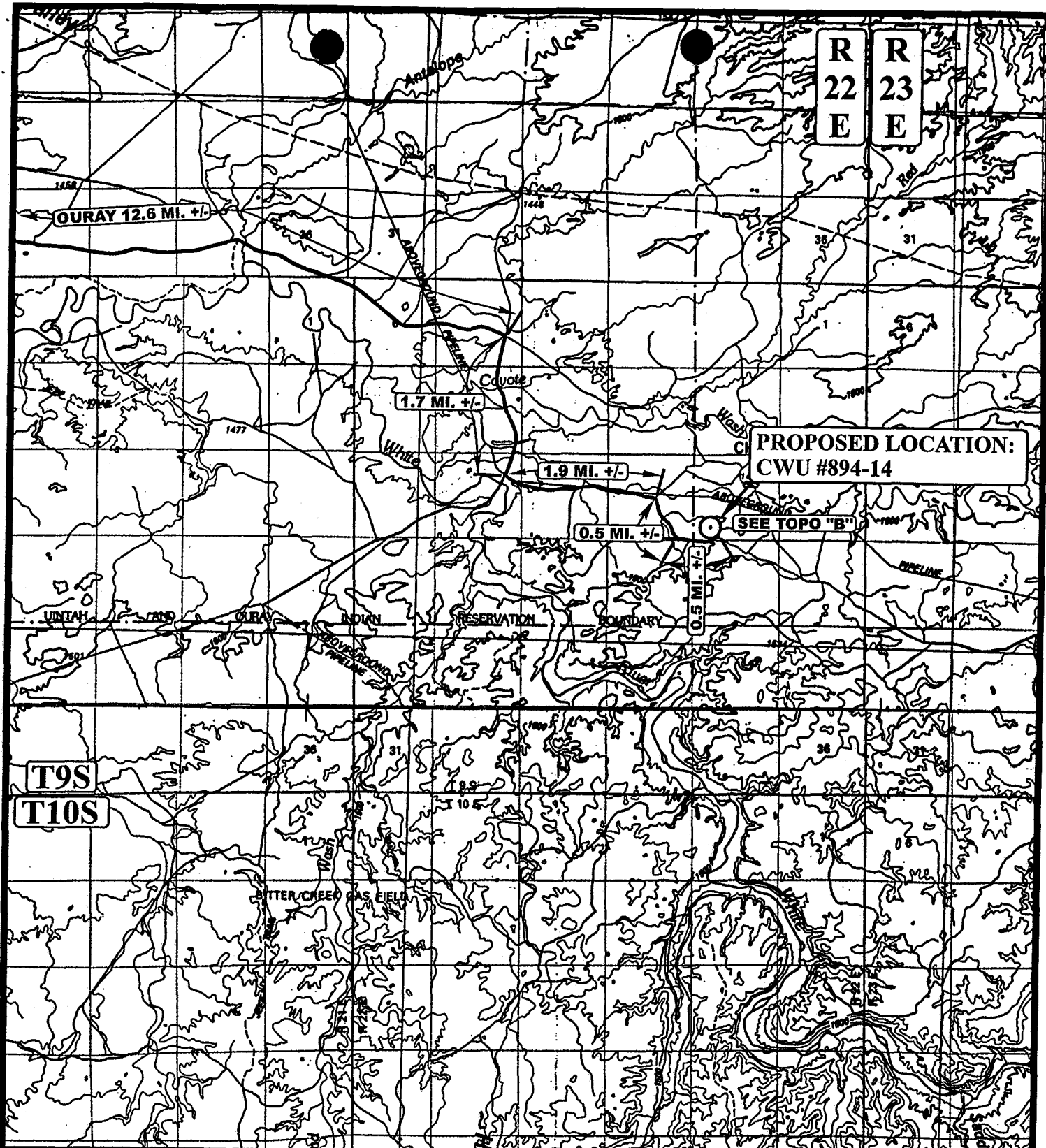
Topsoil & Pit Backfill
(1/2 Pit Vol.)

= 2,130 Cu. Yds.

EXCESS UNBALANCE
(After Rehabilitation)

= 1,070 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

N

EOG RESOURCES, INC.

CWU #894-14

SECTION 14, T9S, R22E, S.L.B.&M.

906' FSL 1180' FWL



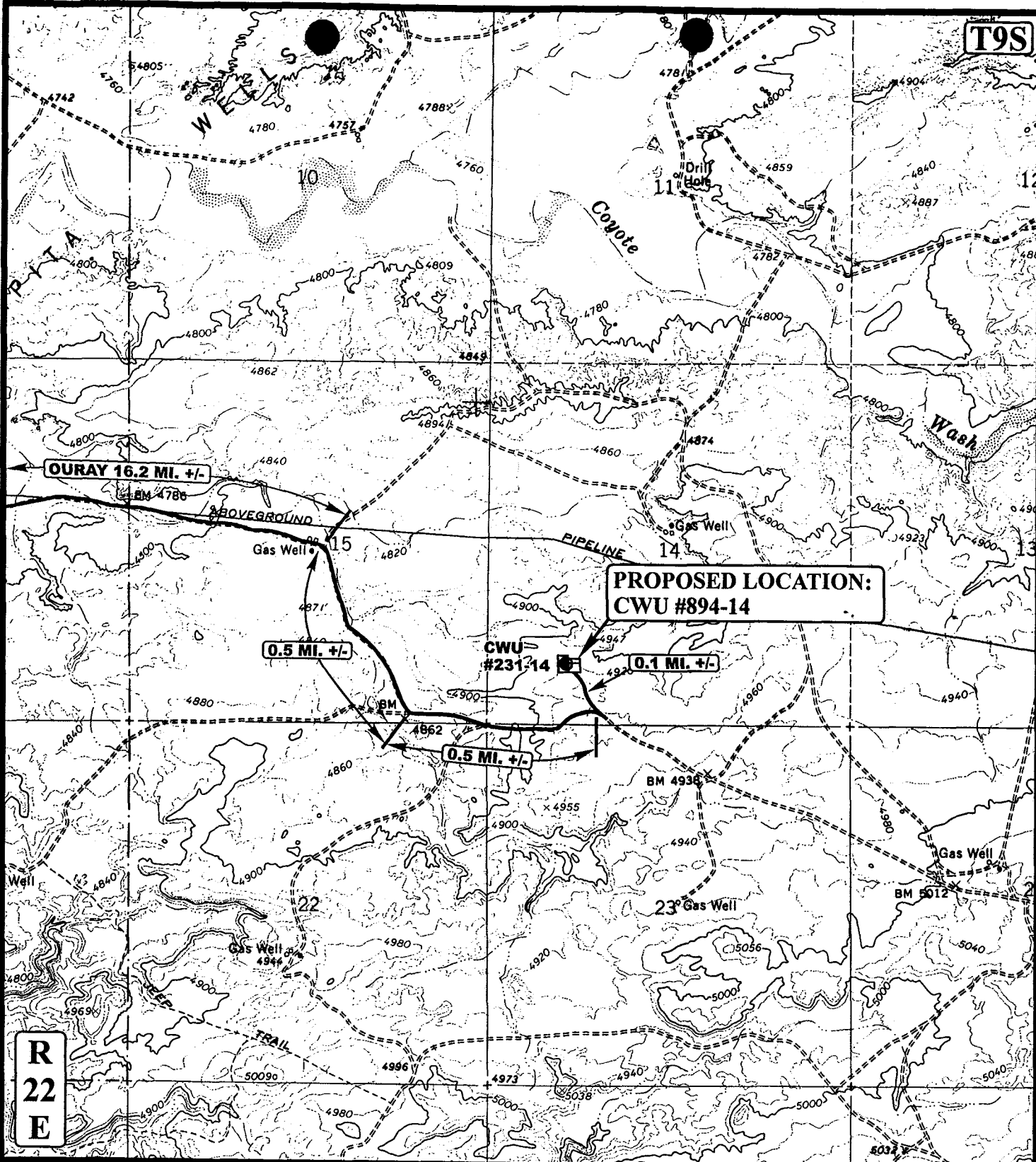
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

12 18 03
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00





LEGEND:

— EXISTING ROAD

EOG RESOURCES, INC.

CWU #894-14
SECTION 14, T9S, R22E, S.L.B.&M.
906' FSL 1180' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

12 18 03
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00

B
TOPO

5000 PSIG DIAGRAM

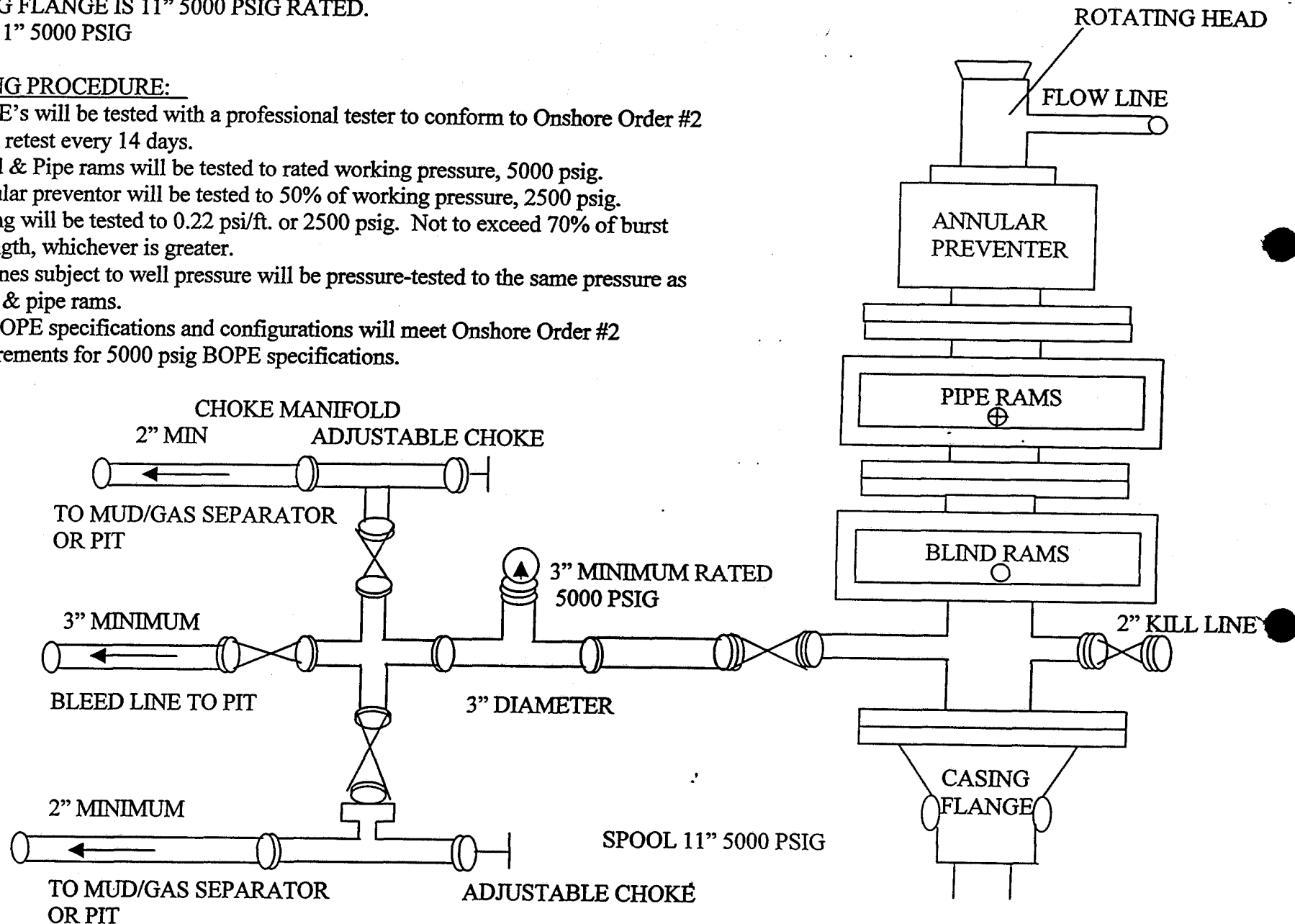
ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.

CASING FLANGE IS 11" 5000 PSIG RATED.

BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/12/2004

API NO. ASSIGNED: 43-047-35491

WELL NAME: CWU 894-14

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWSW 14 090S 220E

SURFACE: 0906 FSL 1180 FWL

BOTTOM: 0906 FSL 1180 FWL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0282

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.03129

LONGITUDE: 109.41179

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. NM-2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
 (No. 49-1501)
☒ RDCC Review (Y/N)
 (Date:)
☒ Fee Surf Agreement (Y/N)

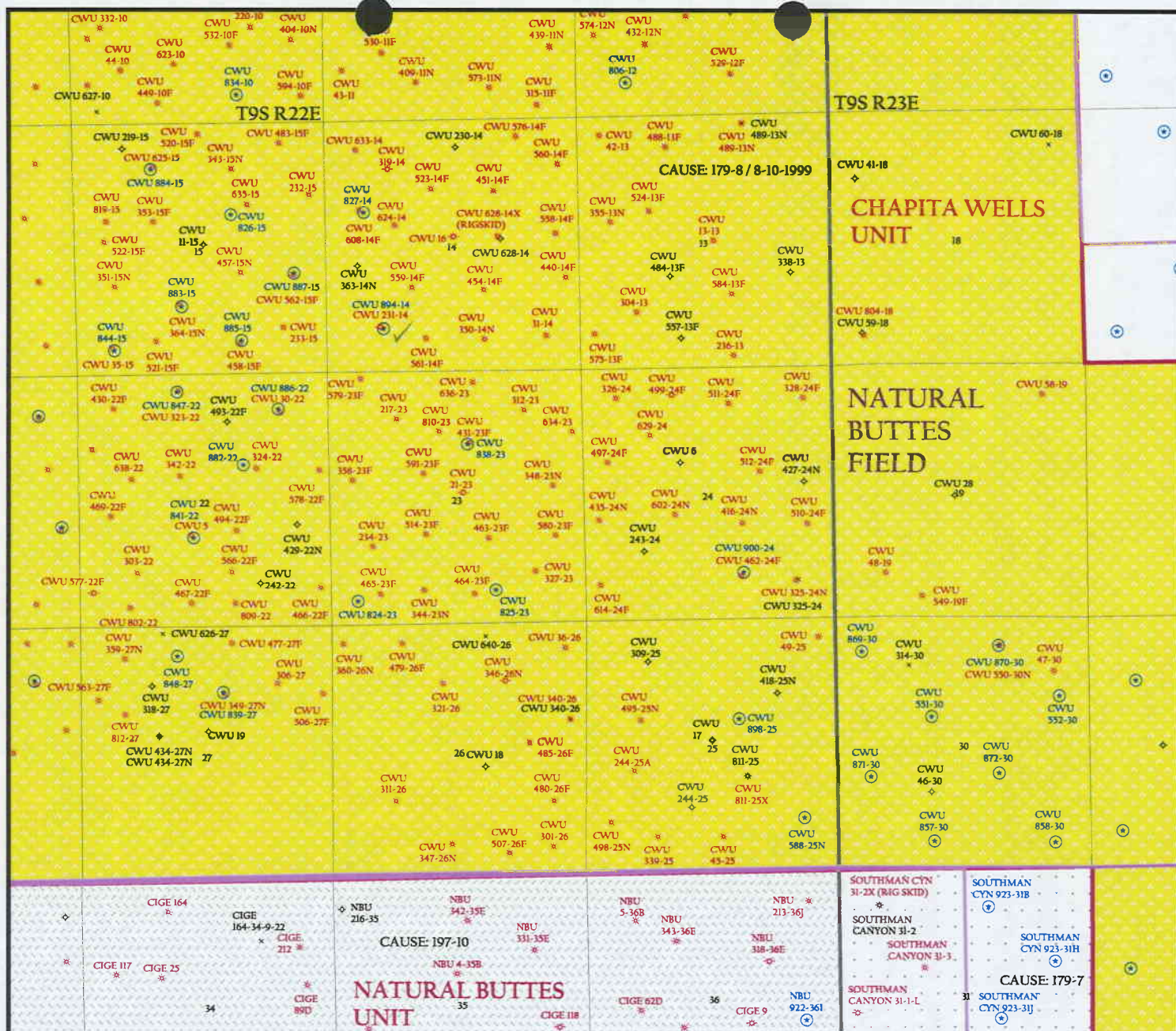
LOCATION AND SITING:

R649-2-3.
 Unit CHAPITA WELLS
 R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells
 R649-3-3. Exception
☒ Drilling Unit
 Board Cause No: 179-8
 Eff Date: 8-10-1999
 Siting: Suspends General Siting
 R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Approval
 2- OIL SHALE



OPERATOR: EOG RESOURCES INC (N9550)

SEC. 14 T.9S, R.22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

February 19, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2004 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2004 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Mesaverde)

43-047-35491	CWU 894-14 Sec 14 T09S R22E	0906 FSL 1180 FWL
43-047-35493	CWU 900-24 Sec 24 T09S R22E	0932 FSL 1915 FEL
43-047-35494	CWU 898-25 Sec 25 T09S R22E	2133 FNL 2013 FEL
43-047-35495	CWU 873-29 Sec 29 T09S R23E	1334 FNL 0993 FWL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:2-19-04



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

February 19, 2004

EOG Resources, Inc.
P O box 1815
Vernal, UT 84078

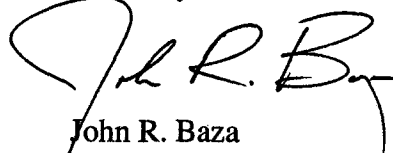
Re: Chapita Wells Unit 894-14 Well, 906' FSL, 1180' FWL, SW SW, Sec. 14,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35491.

Sincerely,



John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 894-14
API Number: 43-047-35491
Lease: U-0282

Location: SW SW **Sec.** 14 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4.** In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

- 5.** State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED

APR 6 2004

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
DIV. OF OIL, GAS & MINING

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

FEB 12 2004

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **906' FSL, 1180' FWL**

SW/SW

At proposed prod. Zone

5. Lease Serial No.

U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.

CHAPITA WELLS UNIT 894-14

9. API Well No.

43-047-35491

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area

**SEC. 14, T9S, R22E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*

17.3 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish

UINTAH

13. State

UTAH

15. Distance from proposed*
location to nearest
property or lease line, ft. **906'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease

2440

17. Spacing Unit dedicated to this well

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth

9500'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4920.8 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Ed Trotter

Name (Printed/Typed)
Ed Trotter

Date

February 10, 2004

Title

Agent

Approved by (Signature)

Edwin I. Forzman

Name (Printed/Typed)

EDWIN I FORZMAN

Date

2 4/1/04

ACTING
Title Assistant Field Manager
Mineral Resources

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

04JMC012A 11006M

ADS 12/23/03

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources, Inc.
Well Name & Number: CWU 894-14
Lease Number: U-0283
API Number: 43-047-35491
Location: SWSW Sec. 14 T.9S R. 22E
Agreement: Chapita Wells Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **5M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

As a minimum requirement, the cement behind to production casing must extend at least 200' above the top of the Wasatch Formation which has been identified at ±4860'

If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43

CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the

operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due

anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources Inc..

API Number : 43-047-35491

Well Name & Number: CWU 894-14

Lease number: U-0282

Location: SWSW Sec, 14, T.9S. R. 22E.

Surface Ownership: BLM

Date NOS Received: 12/23/03

Date APD Received: 2/12/04

Conditions for Approval are in the APD

007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0282
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT OR CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 906' FSL, 1180' FWL		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 894-14
PHONE NUMBER: (435) 789-4120		9. API NUMBER: 4304735491
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 14 9S 22E S		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authority to move the subject well from its present location to 907' FSL and 1201' FWL, Section 14, T9S, R22E. A copy of the revised staking plat is attached.

635521 X 40. 03129
443222 Y 109. 41171

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 07-14-04

By: 

COPY SENT TO OPERATOR

Date: 7-15-04

Initials: JMS

NAME (PLEASE PRINT) Ed Trotter

TITLE Agent

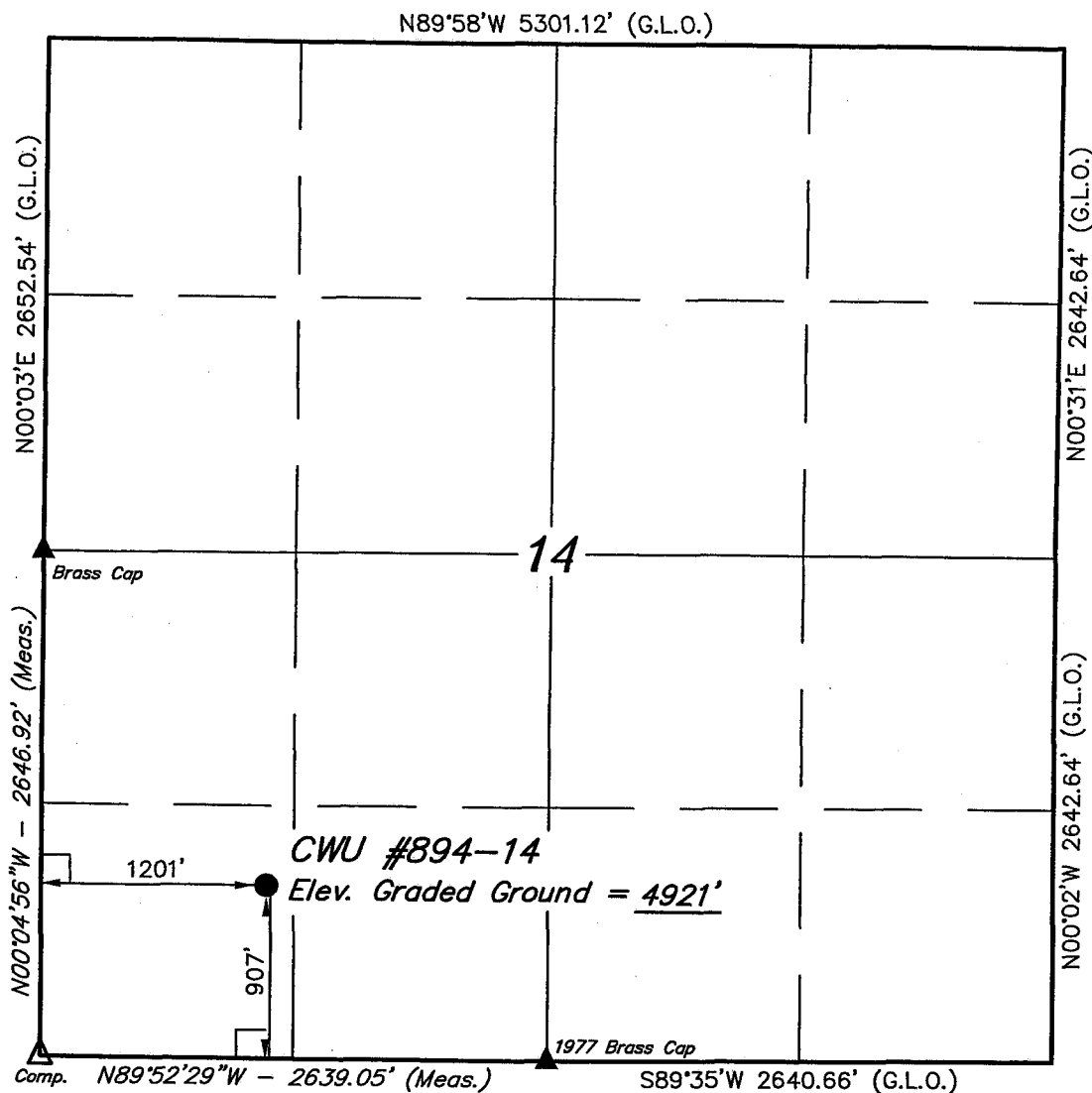
SIGNATURE 

DATE 7/1/2004

(This space for State use only)

RECEIVED
JUL 06 2004
DIV. OF OIL, GAS & MINING

T9S, R22E, S.L.B.&M.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED BY DOUBLE PROPORTION METHOD (Not Set On Ground)

(NAD 27)
 LATITUDE = 40°01'52.37" (40.031214)
 LONGITUDE = 109°24'42.00" (109.411667)

EOG RESOURCES, INC.

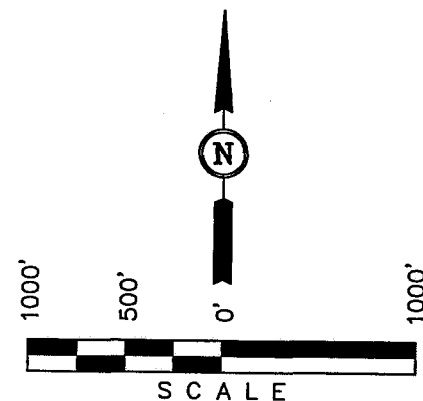
Well location, CWU #894-14, located as shown in the SW 1/4 SW 1/4 of Section 14, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

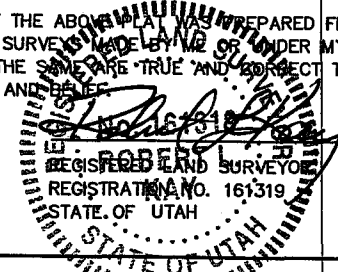
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 06-21-04 D.COX

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 12-03-03	DATE DRAWN: 12-09-03
PARTY K.K. G.M. B.J. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-0282

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
CHAPITA WELLS UNIT

8. WELL NAME and NUMBER:
CHAPITA WELLS UNIT 894-14

9. API NUMBER:
4304735491

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR:
P.O. BOX 1910 CITY **VERNAL** STATE **UT** ZIP **84078**

PHONE NUMBER:
(435) 789-4120

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **907' FSL, 1201' FWL**

COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWSW 14 9S 22E S**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Extension Request
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests that the APD for the subject well be extended for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: **02-17-05**
By: *[Signature]*

COPY SENT TO OPERATOR

Date: **2-22-05**
Initials: **CHD**

RECEIVED**FEB 16 2005**

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) **Ed Trotter**

TITLE **Agent**

SIGNATURE *[Signature]*

DATE **2/9/2005**

(This space for State use only)

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304735491
Well Name: CHAPITA WELLS UNIT 894-14
Location: 907' FSL, 1201' FWL, SWSW, SEC. 14, T9S, R22E
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 2/19/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐



Signature

2/9/2005

Date

Title: Agent

Representing: EOG Resources, Inc.

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: EOG RESOURCES INCWell Name: CWU 894-14Api No: 43-047-35491 Lease Type: FEDERALSection 14 Township 09S Range 22E County UINTAHDrilling Contractor PETE MARTIN RIG # BUCKET**SPUDDED:**Date 02/25/05Time 10:00 AMHow DRY**Drilling will commence:** _____Reported by DALL COOKTelephone # 1-435-828-3630Date 02/25/2005 Signed CHD

010

FORM 6

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORMOperator: EOG RESOURCES, INC.Operator Account Number: N 9550Address: P.O. BOX 250city BIG PINEYstate WYzip 83113Phone Number: (307) 276-3330**Well 1**

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304735491	CHAPITA WELLS UNIT 894-14	SWSW	14	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	14581	2/25/2005	3/3/05	K	
Comments: <i>PRRU = MVRD not PA</i>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304735554	CHAPITA WELLS UNIT 653-1	NESE	1	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	14582	2/23/2005	3/3/05	K	
Comments: <i>PRRU = MVRD not PA</i>						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Regulatory Assistant

2/25/2005

Title

RECEIVED

Date

FEB 25 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

011

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0282
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 250 BIG PINEY, WY 83113		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
3b. Phone No. (include area code) Ph: 307-276-3331 Ext: 4842		8. Well Name and No. CHAPITA WELLS UNIT 894-14
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T9S R22E SWSW 907FSL 1201FWL 40.03121 N Lat, 109.41167 W Lon		9. API Well No. 43-047-35491
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Ace Disposal
3. RN Industries

EOG Resources, Inc. operates under Nationwide Bond #2308

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

RECEIVED

MAR 01 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #54522 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) KAYLENE R GARDNER	Title REGULATORY ASSISTANT
Signature (Electronic Submission)	Date 02/25/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

012

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0282
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 250 BIG PINEY, WY 83113		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
3b. Phone No. (include area code) Ph: 307-276-3331 Ext: 4842		8. Well Name and No. CHAPITA WELLS UNIT 894-14
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T9S R22E SWSW 907FSL 1201FWL 40.03121 N Lat, 109.41167 W Lon		9. API Well No. 43-047-35491
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 2/25/2005 at 10:00 a.m. The contractor was Pete Martin's Bucket Rig. Dall Cook, representative for EOG, notified Kirk Fleetwood of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 2/25/2005 @ 8:00 a.m.

EOG Resources, Inc. operates under Nationwide Bond #2308

RECEIVED

MAR 01 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #54523 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) KAYLENE R GARDNER	Title REGULATORY ASSISTANT
Signature (Electronic Submission)	Date 02/25/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

014

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
907 FSL 1201 FWL, SECTION 14, T9S, R22E, SW/SW 40.03121 LAT 109.41167 LON

5. Lease Serial No.

U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 894-14

9. API Well No.

43-047-35491

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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No drilling activity has occurred since spud 2/25/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

RECEIVED
MAR 21 2005
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

03/18/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. IF Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 894-14

9. API Well No.
43-047-35491

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
907 FSL 1201 FWL, SECTION 14, T9S, R22E, SW/SW 40.03121 LAT 109.41167 LON

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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No drilling activity has occurred since spud 2/25/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

RECEIVED

MAR 28 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Kaylene R. Gardner

Date

03/24/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

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(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

015

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **EOG RESOURCES, INC.**3a. Address
P.O. BOX 250 Big Piney WY, 831133b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SECTION 14, T9S, R22E SWSW 907 FSL 1201 FWL 40.03121 LAT 109.41167 LON5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT8. Well Name and No.
CWU 894-149. API Well No.
43-047-3549110. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UT**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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No drilling activities have occurred since spud 2/25/2005**EOG Resources, Inc. operates under Nationwide Bond #2308****RECEIVED**
APR 05 2005
DIV. OF OIL, GAS & MINING14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Kaylene R. Gardner**Title **Regulatory Assistant**

Signature

Date

04/01/2005**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached: Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

016

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SECTION 14, T9S, R22E SWSW 907 FSL 1201 FWL 40.03121 LAT 109.41167 LON

Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CWU 894-14

9. API Well No.
43-047-35491

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
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No drilling activities have occurred since spud 2/25/2005

EOG Resources, Inc. operates under Nationwide Bond #2308

RECEIVED
APR 11 2005
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Kaylene R. Gardner

Date

04/07/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

017

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0282
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 250 Big Piney WY, 83113	3b. Phone No. (include area code) 307-276-3331	7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SECTION 14, T9S, R22E SWSW 907 FSL 1201 FWL 40.03121 LAT 109.41167 LON		8. Well Name and No. CWU 894-14
		9. API Well No. 43-047-35491
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
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No drilling activities have occurred since spud 2/25/2005**EOG Resources, Inc. operates under Nationwide Bond #2308****RECEIVED****APR 18 2005****DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. GardnerTitle **Regulatory Assistant**

Signature

Date

04/15/2005**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SECTION 14, T9S, R22E SWSW 907 FSL 1201 FWL 40.03121 LAT 109.41167 LON

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
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9. API Well No.
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10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

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Please see the attached Well Chronology report for drilling operations 4/15/2005 - 4/29/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

**RECEIVED
MAY 04 2005**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Kaylene R. Gardner

Date

04/29/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

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(Instructions on page 2)

WELL CHRONOLOGY REPORT

Report Generated On: 04-29-2005

Well Name	CWU 894-14	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35491	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	04-27-2005	Class Date	
Tax Credit	N	TVD / MD	9,500/ 9,500	Property #	053941
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,413/ 2,413
KB / GL Elev	4,936/ 4,921				
Location	Section 14, T9S, R22E, SW/SW, 907 FSL & 1201 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	27.5	NRI %	28.65

AFE No		302662		AFE Total		DHC / CWC																	
Rig Contr		TRUE		Rig Name		TRUE #15		Start Date		04-22-2005		Release Date											
03-09-2004		Reported By																					
Daily Costs: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBSD : 0.0				Perf :				PKR Depth : 0.0											

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (moved)
			907' FSL & 1201' FWL (SW/SW)
			SECTION 14, T9S, R22E
			UINTAH COUNTY, UTAH
			TRUE RIG #15
			9500' MESAVERDE
			DW/GAS
			CHAPITA WELL DEEP DD&A
			CHAPITA WELLS UNIT PROSPECT

LEASE: U-0282

ELEVATION: 4921' NAT GL, 4921' PREP GL, 4936' KB (15')

EOG WI 27.5%, NRI 28.65%

04-23-2005	Reported By		EDDIE TROTTER								
Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	2,440	TVD	2,440	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBSD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	MIRU BILL JR'S BUCKET RIG. SPUDDED 20" HOLE @ 10:00 AM, 2/25/05.
-------	-------	------	--

DRILLED 20" HOLE TO 45'. RAN 45' OF 13-3/8", 54#, H-40 CONDUCTOR PIPE AND CEMENTED TO SURFACE. DRILLED AND LINED RAT AND MOUSE HOLES. RD BUCKET RIG.

MIRU BILL JR'S AIR RIG.

DRILLED 12-1/4" HOLE TO 2,440'. DID NOT ENCOUNTER ANY WATER FLOWS. RAN 56 JTS (2,229.40') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2,413.80' KB. RU BIG 4 CEMENTERS. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMP 170 BBLS WATER AHEAD. MIXED & PUMPED 20 BBLS GELLED WATER AHEAD OF CEMENT.

LEAD CEMENT: MIXED & PUMPED 220 SX PREMIUM CEMENT W/16% GEL & 10#/SX GILSONITE-3% SALT, 2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX (149.6 BBLS).

TAIL CEMENT: MIXED & PUMPED 180 SX PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLO-CELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX (37.8 BBLS). DISPLACED CEMENT W/183 BBLS WATER, BUMPED PLUG W/ 800#, CHECKED FLOAT, FLOAT HELD, SHUT-IN CASING VALVE. HAD 12 BBLS CEMENT RETURNS TO SURFACE, CEMENT FELL BACK. RUN 1" PIPE DOWN ANNULUS. WOC 2.5 HRS.

TOP OUT #1: MIXED & PUMPED 100 SX PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLO-CELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (21.4 BBLS). HAD 4 BBLS CEMENT RETURNS TO SURFACE, CEMENT FELL BACK. WOC 2.5 HRS.

TOP OUT #2: MIXED & PUMPED 100 SX PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLO-CELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (21.5 BBLS). HAD 4 BBLS CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE.

RD BIG CEMENTERS. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DALL COOK NOTIFIED KIRK FLEETWOOD W/BLM & CAROL DANIELS W/UOGM AT 8:00 AM ON 2/25/05 OF SPUDDING WELL.

8 CENTRALIZERS: ON 1ST, 2ND & 3RD COLLARS AND EVERY 5TH COLLAR.

04-27-2005 Reported By JOHN HELM

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	2,440	TVD	2,440	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILL CEMENT

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

11:00	15:00	4.0	NU BOP's RIG ON DAYWORK AT 11:00 HRS. R/U B&C QUICK TEST AND TESTED CSG TO 1500 PSI FOR 30 MINS. TEST BOPE : UPPER AND LOWER KELLY VALVES, FLOOR VALVE, PIPE AND BLIND RAMS, CHOKE AND KILL LINES AND VALVES, CHOKE MANIFOLD TO 250 PSI LOW FOR 5 MIN AND 5000 PSI HIGH FOR 10 MIN EACH TEST. TESTED ANNULAR BOP TO 250 PSI & 2500 PSI. ALL TESTS OK. R/D TESTER.
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15:00	16:00	1.0	INSTALL WEAR BUSHING.
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16:00	21:00	5.0 PU BIT #1 AND BHA.
21:00	01:00	4.0 FINISH RU (LIGHTS ON PITS, IN PUMP #1SHED. RU MUD CLEANER AND GAS BUSTER).
01:00	04:00	3.0 PU AND RIH W/DRILL PIPE TO TOC @ 2305'
04:00	05:00	1.0 INSTALL ROTATING HEAD AND DRIVE BUSHING.
05:00	06:00	1.0 DRILL CEMENT/FLOAT EQUIP FROM 2305' - 2335'.

04-28-2005 Reported By JOHN HELM

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	3,475	TVD	3,475	Progress	1,035	Days	2	MW	8.4	Visc	26.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING AHEAD @ 3475'

Start	End	Hrs	Activity Description
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06:00	09:30	3.5	DRILL CEMENT & FLOAT EQUIP TO 2440', SHOE @ 2413'.
09:30	10:00	0.5	DRILLED NEW FORMATION FROM 2440' - 2450'.
10:00	10:30	0.5	PERFORM LEAK OFF TO 630 PSI, EMW 13.4 PPG. SURVEY @ 2413', 3 1/2 DEG.
10:30	13:30	3.0	DRILLED 7 7/8" HOLE 2450' TO 2586' W/10-12K WOB, 45-50 RPM, 410 GPM, 1050 PSI SPP, AVG ROP 46 FT/HR.
13:30	14:00	0.5	RIG SERVICE - FUNCTION ANNULAR AND COM CHECK.
14:00	18:00	4.0	DRILLED 2586' TO 2961' W/17-20K WOB, 65 RPM, 410 GPM, 1080 PSI SPP, AVG ROP 93.8 FT/HR.
18:00	18:30	0.5	SURVEY @ 2961', 4 DEG.
18:30	06:00	11.5	DRILLED 2961' TO 3475' W/15-20K WOB, 62/65 RPM, 410 GPM, 1170 PSI SPP, AVG ROP 54.11 FT/HR.

FORMATION 95% SHALE, 5% LIMESTONE. BGG 1000-2500u, CONN GAS 3500u OVER GG, DOWNTIME GAS 4827u, HIGH GAS 6519u @ 3307'.

SAFETY MEETINGS ON - PU DRILL PIPE, MAKING CONN, PULLING SLIPS
1 - BOP DRILL (PIT DRILL) 92 SEC.

06:00 18.0 SPUD 7-7/8" HOLE @ 0930 HRS, 4/27/2005

04-29-2005 Reported By JOHN HELM

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	4,835	TVD	4,835	Progress	1,360	Days	2	MW	8.7	Visc	30.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING AHEAD @ 4835

Start	End	Hrs	Activity Description
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06:00	08:00	2.0	DRLG F/ 3475' T/ 3557' W/ WOB - 14-16k, RPM - 65-69, GPM - 410, SPP - 1180PSI, AVG ROP - 41 FT/HR.
08:00	08:30	0.5	SURVEY @ 3557 - 3 1/2 DEG.
08:30	11:30	3.0	DRLG F/ 3557' T/ 3774' W/ WOB - 14-16k, RPM - 65-69, GPM - 410, SPP - 1230PSI, AVG ROP - 72.33 FT/HR.
11:30	12:00	0.5	SURVEY @ 3774 - 3 DEG.
12:00	13:00	1.0	DRLG F/ 3774' T/ 3836' W/ WOB - 14-16k, RPM - 65-69, GPM - 410, SPP - 1285PSI, AVG ROP - 62 FT/HR.
13:00	13:30	0.5	RIG SERVICE
13:30	17:00	3.5	DRLG F/ 3836' T/ 4025' W/ WOB - 14-16k, RPM - 65-69, GPM - 410, SPP - 1290PSI, AVG ROP - 54 FT/HR.
17:00	17:30	0.5	SURVEY @ 4025' - 2 1/2 DEG.

17:30	21:00	3.5 DRLG F/ 4025' T/ 4307' W/ WOB - 14-16k, RPM - 65-69, GPM - 410, SPP - 1330PSI, AVG ROP - 80.57 FT/HR.
21:00	21:30	0.5 SURVEY @ 4307' - 2 DEG.
21:30	02:00	4.5 DRLG F/ 4307' T/ 4648' W/ WOB - 16-20k, RPM - 65-69, GPM - 410, SPP - 1380PSI, AVG ROP - 80.57 FT/HR.
02:00	02:30	0.5 SURVEY @ 4648' - 3 DEG.
02:30	06:00	3.5 DRLG F/ 4648' T/ 4835' W/ WOB - 13-26k, RPM - 65-69, GPM - 410, SPP - 1420PSI, AVG ROP - 80.57 FT/HR.

FORMATION: 90% SHALE, 5% LIMESTONE, 5% SANDSTONE, B/G GAS 3333u, CONN GAS 5102u OVER B/G MAX, HIGH GAS 8397u @ 4671'.

1 - BOP DRILL 82 SEC.

SAFETY MEETINGS - MIXING CAUSTIC, PROPER PPE.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0282
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 250 Big Piney WY, 83113	3b. Phone No. (include area code) 307-276-3331	7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SECTION 14, T9S, R22E SWSW 907 FSL 1201 FWL 40.03121 LAT 109.41167 LON		8. Well Name and No. CWU 894-14
		9. API Well No. 43-047-35491
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

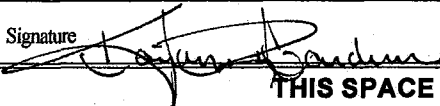
Please see the attached well chronology report for drilling operations from 4/29/2005 - 5/6/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

RECEIVED

MAY 09 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Kaylene R. Gardner		Title Regulatory Assistant
Signature 		Date 05/05/2005
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title	Date
	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WELL CHRONOLOGY REPORT

Report Generated On: 05-06-2005

Well Name	CWU 894-14	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35491	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	04-27-2005	Class Date	
Tax Credit	N	TVD / MD	9,500/ 9,500	Property #	053941
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,413/ 2,413
KB / GL Elev	4,936/ 4,921				
Location	Section 14, T9S, R22E, SW/SW, 907 FSL & 1201 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	27.5	NRI %	28.65

AFE No		302662		AFE Total		DHC / CWC							
Rig Contr		TRUE		Rig Name		TRUE #15		Start Date		04-22-2005		Release Date	
03-09-2004		Reported By											
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0			
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0			
MD		0		TVD		0		Progress		0		Days	
								0		MW		0.0	
Visc												0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (moved)
			907' FSL & 1201' FWL (SW/SW)
			SECTION 14, T9S, R22E
			UINTAH COUNTY, UTAH
			TRUE RIG #15
			9500' MESAVERDE
			DW/GAS
			CHAPITA WELL DEEP DD&A
			CHAPITA WELLS UNIT PROSPECT
			LEASE: U-0282
			ELEVATION: 4921' NAT GL, 4921' PREP GL, 4936' KB (15')
			EOG WI 27.5%, NRI 28.65%

04-23-2005		Reported By		EDDIE TROTTER							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	2,440	TVD	2,440	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :		PKR Depth : 0.0			

16:00	21:00	5.0 PU BIT #1 AND BHA.
21:00	01:00	4.0 FINISH RU (LIGHTS ON PITS, IN PUMP #1 SHED. RU MUD CLEANER AND GAS BUSTER).
01:00	04:00	3.0 PU AND RIH W/DRILL PIPE TO TOC @ 2305'
04:00	05:00	1.0 INSTALL ROTATING HEAD AND DRIVE BUSHING.
05:00	06:00	1.0 DRILL CEMENT/FLOAT EQUIP FROM 2305' - 2335'.

04-28-2005 Reported By JOHN HELM

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	3,475	TVD	3,475	Progress	1,035	Days	2	MW	8.4	Visc	26.0
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Formation :

PBSD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING AHEAD @ 3475'

Start	End	Hrs	Activity Description
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06:00	09:30	3.5	DRILL CEMENT & FLOAT EQUIP TO 2440', SHOE @ 2413'.
09:30	10:00	0.5	DRILLED NEW FORMATION FROM 2440' - 2450'.
10:00	10:30	0.5	PERFORM LEAK OFF TO 630 PSI, EMW 13.4 PPG. SURVEY @ 2413', 3 1/2 DEG.
10:30	13:30	3.0	DRILLED 7 7/8" HOLE 2450' TO 2586' W/10-12K WOB, 45-50 RPM, 410 GPM, 1050 PSI SPP, AVG ROP 46 FT/HR.
13:30	14:00	0.5	RIG SERVICE - FUNCTION ANNULAR AND COM CHECK.
14:00	18:00	4.0	DRILLED 2586' TO 2961' W/17-20K WOB, 65 RPM, 410 GPM, 1080 PSI SPP, AVG ROP 93.8 FT/HR.
18:00	18:30	0.5	SURVEY @ 2961', 4 DEG.
18:30	06:00	11.5	DRILLED 2961' TO 3475' W/15-20K WOB, 62/65 RPM, 410 GPM, 1170 PSI SPP, AVG ROP 54.11 FT/HR.

FORMATION 95% SHALE, 5% LIMESTONE. BGG 1000-2500u, CONN GAS 3500u OVER GG, DOWNTIME GAS 4827u, HIGH GAS 6519u @ 3307'.

SAFETY MEETINGS ON - PU DRILL PIPE, MAKING CONN, PULLING SLIPS

1 - BOP DRILL (PIT DRILL) 92 SEC.

06:00 18.0 SPUD 7-7/8" HOLE @ 0930 HRS, 4/27/2005

04-29-2005 Reported By JOHN HELM

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	4,835	TVD	4,835	Progress	1,360	Days	2	MW	8.7	Visc	30.0
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Formation :

PBSD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING AHEAD @ 4835

Start	End	Hrs	Activity Description
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06:00	08:00	2.0	DRLG 3475' TO 3557' W/WOB 14-16k, RPM 65-69, GPM 410, SPP 1180 PSI, AVG ROP 41 FT/HR.
08:00	08:30	0.5	SURVEY @ 3557', 3 1/2 DEG.
08:30	11:30	3.0	DRLG 3557' TO 3774' W/WOB 14-16K, RPM 65-69, GPM 410, SPP 1230 PSI, AVG ROP 72.33 FT/HR.
11:30	12:00	0.5	SURVEY @ 3774', 3 DEG.
12:00	13:00	1.0	DRLG 3774' TO 3836' W/WOB 14-16k, RPM 65-69, GPM 410, SPP 1285 PSI, AVG ROP 62 FT/HR.
13:00	13:30	0.5	RIG SERVICE.
13:30	17:00	3.5	DRLG 3836' TO 4025' W/WOB 14-16k, RPM 65-69, GPM 410, SPP 1290 PSI, AVG ROP 54 FT/HR.
17:00	17:30	0.5	SURVEY @ 4025', 2 1/2 DEG.

17:30 21:00 3.5 DRLG 4025' TO 4307' W/WOB 14-16k, RPM 65-69, GPM 410, SPP 1330 PSI, AVG ROP 80.57 FT/HR.
 21:00 21:30 0.5 SURVEY @ 4307', 2 DEG.
 21:30 02:00 4.5 DRLG 4307' TO 4648' W/WOB 16-20k, RPM 65-69, GPM 410, SPP 1380 PSI, AVG ROP 80.57 FT/HR.
 02:00 02:30 0.5 SURVEY @ 4648', 3 DEG.
 02:30 06:00 3.5 DRLG 4648' TO 4835' W/WOB 13-26k, RPM 65-69, GPM 410, SPP 1420 PSI, AVG ROP 80.57 FT/HR.

FORMATION: 90% SHALE, 5% LIMESTONE, 5% SANDSTONE, BGG 3333u, CG 5102u OVER BGG MAX, HIGH GAS 8397u @ 4671'.

1 - BOP DRILL 82 SEC.

SAFETY MEETINGS - MIXING CAUSTIC, PROPER PPE.

04-30-2005 Reported By JOHN HELM

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 5,774 TVD 5,774 Progress 939 Days 3 MW 8.7 Visc 30.0

Formation :

PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: SURVEY

Start End Hrs Activity Description

06:00 08:00 2.0 DRILL 4835' - 4932', WOB 13-17K, RPM 65-69, SPM 127-129, GPM 410-416, SPP 1480 PSI, AVG ROP 48.5 FT/HR.
 08:00 08:30 0.5 SURVEY @ 4932', 2 3/4 DEG.
 08:30 11:00 2.5 DRILL 4932' - 5118', WOB 13-17K, RPM 65-69, SPM 127-129, GPM 410-416, SPP 1500 PSI, AVG ROP 74.4 FT/HR.
 11:00 11:30 0.5 RIG SERVICED. CHECKED CROWN-O-MATIC.
 11:30 14:30 3.0 DRILL 5118' - 5244', WOB 13-17K, RPM 65-69, SPM 127-129, GPM 410-416, SPP 1500 PSI, AVG ROP 42 FT/HR.
 14:30 15:00 0.5 SURVEY @ 5244', 2 DEG.
 15:00 23:00 8.0 DRILL 5244' - 5523', WOB 13-17K, RPM 65-69, SPM 127-129, GPM 410-416, SPP 1550 PSI, AVG ROP 34.88 FT/HR.
 23:00 06:00 7.0 DRILL 5523' - 5774', WOB 13-17K, RPM 65-69, SPM 127-129, GPM 410-416, SPP 1610 PSI, AVG ROP 85.86 FT/HR.

NO SHOWS - WASATCH TOP 4861'

FORMATION 85% SHALES, 5% LIMESTONES, 10% SANDSTONES

BG GAS 2795U, CONN GAS 3837U OVER BGG, HIGH GAS 6632U @ 5531'

SAFETY MEETING: PU PIPE ON V-DOOR/USING SPINNING CHAIN/SAFE USE OF TONGS

05-01-2005 Reported By JOHN HELM

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 6,454 TVD 6,454 Progress 580 Days 4 MW 8.7 Visc 30.0

Formation :

PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start End Hrs Activity Description

06:00 06:30 0.5 SURVEY @ 5774', 1 1/2 DEG.
 06:30 11:30 5.0 DRILL 5774' - 5992', WOB 15-17K, RPM 60-68, SPP 1620 PSI, SPM 128, GPM 410, AVG ROP 43.6 FT/HR.
 11:30 12:00 0.5 RIG SERVICED. CHECKED CROWN-O-MATIC. FUNCTION TESTED BOPS.

12:00	17:30	5.5 DRILL 5992' - 6248', WOB 23-25K, RPM 60-68, SPP 1680 PSI, SPM 128, GPM 410, AVG ROP 46.5 FT/HR.
17:30	18:30	1.0 REPAIRED PUMP #2. SUCTION PLUGGED, TRASH UNDER VALVE.
18:30	22:00	3.5 DRILL 6248' - 6340', WOB 23-25K, RPM 60-68, SPP 1680 PSI, SPM 128, GPM 410, AVG ROP 26.3 FT/HR.
22:00	22:30	0.5 SURVEY @ 6340', 1 DEG.
22:30	03:00	4.5 DRILL 6340 - 6415', WOB - 23-25K, RPM 60-68, SPP 1680 PSI, SPM 128, GPM 410, AVG ROP 16.67 FT/HR.
03:00	04:00	1.0 REPAIR PUMP #2, BAD SEAT & VALVE.
04:00	06:00	2.0 DRILL 6415' - 6454', WOB 23-25K, RPM 60-68, SPP 1680 PSI, SPM 128, GPM 410, AVG ROP 19.5 FT/HR.

NO SHOWS

FORMATION WASATCH, 90% SHALE, 10% SANDSTONE

BG GAS 854U, CONN GAS MAX 5709U OVER BGG, HIGH GAS 6563U @ 5785'

SAFETY MEETING: PAINTING SAFETY/HOISTING EQUIPMENT

05-02-2005 Reported By JOHN HELM

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	6,658	TVD	6,658	Progress	204	Days	5	MW	9.8	Visc	33.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL 6454' - 6458', WOB 25K, RPM 65, MOTOR RPM 65, SPP 1740 PSI, GPM 410, AVG ROP 8 FT/HR.
06:30	08:00	1.5	PUMPED SWEEP & CIRCULATED FOR TRIP.
08:00	09:00	1.0	DROPPED SURVEY. TOH FOR NEW BIT.
09:00	10:00	1.0	WORKED THROUGH TIGHT SPOT FROM 5620' - 5500'.
10:00	13:00	3.0	FINISHED TOH FOR NEW BIT.
13:00	14:00	1.0	CHANGED OUT BIT & ROTARY TABLE BUSHINGS.
14:00	18:30	4.5	TIH W/NEW 7 7/8" HC 506Z SN 7107406 TO 6292'. TAGGED UP HARD, BROKE CIRC @ SHOE.
18:30	21:00	2.5	PU KELLY. BREAK CIRC @ 6292'. ROTATED & WORKED PIPE, HEAVY AMOUNT OF SPLINTERED SHALE IN RETURNS, INCREASED MUD WT 9.8 TO 10.4 PPG.
21:00	00:00	3.0	WASH/REAM 6292' TO TD @ 6458'.
00:00	06:00	6.0	DRILL 6458' - 6658', WOB 13-25K, RPM 65, MOTOR RPM 65, SPP 1850 PSI, GPM 410, AVG ROP 33.33 FT/HR. MUD WT 10.3 PPG, VIS 34.

SHOWS @ 6152' - 6169' & 6205' - 6217'

FORMATION SHALE 80%, SANDSTONE 20%

BG GAS 520U, CONN GAS 1530U OVER BG, HIGH GAS 7453U

SAFETY MEETINGS: BUDDY SYSTEM/MAKING CONN/TRIPPING

05-03-2005 Reported By JOHN HELM

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	7,425	TVD	7,425	Progress	767	Days	6	MW	9.8	Visc	33.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: REPAIR PUMP #2

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 6658' - 6804', WOB 18-24K, RPM 60-65, SPM 128, GPM 410, SPP 1750 PSI, AVG ROP 36.5 FT/HR.
10:00	10:30	0.5	RIG SERVICED. CHECKED CROWN-O-MATIC. FUNCTION TESTED BOP.
10:30	13:00	2.5	DRILL 6804' - 6894', WOB 18-24K, RPM 60-65, SPM 128, GPM 410, SPP 1750 PSI, AVG ROP 36.0 FT/HR.
13:00	14:00	1.0	WORKED ON PUMP #2, EXPANSION RING.
14:00	05:00	15.0	DRILL 6894' - 7414', WOB 18-24K, RPM 60-65, SPM 128, GPM 410, SPP 1980 PSI, AVG ROP 34.7 FT/HR.
05:00	05:30	0.5	WORKED ON PUMP #2, EXPANSION RING.
05:30	06:00	0.5	DRILL 7414' - 7425', WOB 8-24K, RPM 60-65, SPM 128, GPM 410, SPP 1980 PSI, AVG ROP 22 FT/HR.

FORMATION 85% SHALE, 15% SANDSTONE

SHOWS:

#3 6152' - 6169', 2033U

#4 6205' - 6217', 1751U

#5 7104' - 7116', 2800U

#6 7152' - 7182', 3401U

BG GAS 1072U, CONN GAS MAX 3393U OVER BGG, HIGH GAS 3401U

SAFETY MEETING: PINCH POINTS/ROTARY TABLE SAFETY

05-04-2005		Reported By		FOREMAN/DITTO							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	7,995	TVD	7,995	Progress	570	Days	7	MW	10.8	Visc	36.0
Formation :		PBSD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: TRIP FOR BIT											

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 7425' TO 7458'. MUD WT 10.8 PPG, NO FLARE.
07:00	08:00	1.0	CIRC & WIRELINE SURVEY.
08:00	08:30	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS & HCV.
08:30	04:30	20.0	DRILL 7458' TO 7995'. MUD WT 10.8 PPG, NO FLARE. BIT BEGAN TO TORQUE, NOT DRILLING.
04:30	05:00	0.5	DROPPED SURVEY. SLUGGED DRILL PIPE.
05:00	06:00	1.0	TRIP FOR BIT. WILL LAY DOWN MUD MOTOR & REAMERS.

SAFETY MEETING: WIRELINE SURVEYS & SURVEY MACHINE

FUNCTION TESTED PIPE RAMS, CHECKED CROWN-O-MATIC

BOP DRILL AT 7458', 109 SEC TO CLOSE PIPE RAMS

05-05-2005		Reported By		RICK DITTO							
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	8,380	TVD	8,380	Progress	385	Days	8	MW	10.8	Visc	37.0
Formation :		PBSD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING											

Start	End	Hrs	Activity Description
06:00	11:00	5.0	TOH FOR BIT #3.

11:00	12:00	1.0 LAY DOWN IBS (2) & MUD MOTOR.
12:00	13:00	1.0 MAKE UP BIT #3 & TIH WITH BHA.
13:00	14:30	1.5 SLIP & CUT 110' OF DRILL LINE.
14:30	18:00	3.5 TIH. FILL DRILL PIPE AT 4030' & 7900'.
18:00	18:30	0.5 WASHED 95' TO BOTTOM, NO FILL.
18:30	21:30	3.0 DRILL 7995' TO 8082', MUD WT 10.8 PPG, VIS 36, NO FLARE.
21:30	22:00	0.5 WORKED ON #2 MUD PUMP, MODULE HAD A WASHOUT. FILLED WITH LEAD. WILL CHANGE OUT ON RIG MOVE.
22:00	06:00	8.0 DRILL FROM 8082' TO 8380', MUD WEIGHT 10.8 PPG, VIS 36, NO FLARE.

SAFETY MEETING: PINCH POINTS/TRIPPING HAZZARDS

FUNCTION TESTED BLIND RAMS ON TRIP, CHECKED & RESET CROWN-O-MATIC

05-06-2005 Reported By RICK DITTO

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	9,150	TVD	9,150	Progress	770	Days	9	MW	10.9	Visc	39.0
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Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING.

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL FROM 8380' TO 8516'. MUD WT 10.8 PPG. VISC 38. SMALL INTERMITENT FLARE.
10:00	10:30	0.5	SERVICE RIG. FUNCTION PIPE RAMS AND HCV.
10:30	06:00	19.5	DRILL FROM 8516' TO 9150'. MUD WT 10.9 PPG. VISC 38. SMALL INTERMITENT FLARE.

SAFETY MEETING TOPICS: SERVICING THE DRAWWORKS, MAKING CONNECTIONS, AND DRILLING WITH HIGH BG GAS.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **EOG RESOURCES, INC.**3a. Address
P.O. BOX 250 Big Piney WY, 831133b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SECTION 14, T9S, R22E SWSW 907 FSL 1201 FWL 40.03121 LAT 109.41167 LON

5. Lease Serial No.

U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CWU 894-14

9. API Well No.

43-047-35491

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for completion operations from 5/6/2005 - 6/3/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Kaylene R. Gardner**Title **Regulatory Assistant**

Signature

Date

06/03/2005**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED**JUN 0 / 2005**

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 06-03-2005

Well Name	CWU 894-14	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35491	Well Class	COMP
County, State	UINTAH, UT	Spud Date	04-27-2005	Class Date	
Tax Credit	N	TVD / MD	9,500/ 9,500	Property #	053941
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,936/ 4,921				
Location	Section 14, T9S, R22E, SW/SW, 907 FSL & 1201 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	27.5	NRI %	28.65

AFE No		AFE Total		DHC / CWC	
Rig Contr	TRUE	Rig Name	TRUE #15	Start Date	04-22-2005
03-09-2004	Reported By			Release Date	05-08-2005
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Days	0
				MW	0.0
				Visc	0.0
				Perf :	
				PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (moved)
			907' FSL & 1201' FWL (SW/SW)
			SECTION 14, T9S, R22E
			UINTAH COUNTY, UTAH
			TRUE RIG #15
			9500' MESAVERDE
			DW/GAS
			CHAPITA WELL DEEP DD&A
			CHAPITA WELLS UNIT PROSPECT

LEASE: U-0282

ELEVATION: 4921' NAT GL, 4921' PREP GL, 4936' KB (15')

EOG WI 27.5%, NRI 28.65%

04-23-2005	Reported By	EDDIE TROTTER			
Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	2,440	TVD	2,440	Progress	0
Formation :		PBTD : 0.0		Days	0
				MW	0.0
				Visc	0.0
				Perf :	
				PKR Depth : 0.0	

11:00	12:00	1.0 LAY DOWN IBS (2) & MUD MOTOR.
12:00	13:00	1.0 MAKE UP BIT #3 & TIH WITH BHA.
13:00	14:30	1.5 SLIP & CUT 110' OF DRILL LINE.
14:30	18:00	3.5 TIH. FILL DRILL PIPE AT 4030' & 7900'.
18:00	18:30	0.5 WASHED 95' TO BOTTOM, NO FILL.
18:30	21:30	3.0 DRILL 7995' TO 8082', MUD WT 10.8 PPG, VIS 36, NO FLARE.
21:30	22:00	0.5 WORKED ON #2 MUD PUMP, MODULE HAD A WASHOUT. FILLED WITH LEAD. WILL CHANGE OUT ON RIG MOVE.
22:00	06:00	8.0 DRILL FROM 8082' TO 8380', MUD WEIGHT 10.8 PPG, VIS 36, NO FLARE.

SAFETY MEETING: PINCH POINTS/TRIPPING HAZZARDS

FUNCTION TESTED BLIND RAMS ON TRIP, CHECKED & RESET CROWN-O-MATIC

05-06-2005 Reported By RICK DITTO

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	9,150	TVD	9,150	Progress	770	Days	9	MW	10.9	Visc	39.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 8380' TO 8516', MUD WT 10.8 PPG, VISC 38. SMALL INTERMITTENT FLARE.
10:00	10:30	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS & HCV.
10:30	06:00	19.5	DRILL 8516' TO 9150', MUD WT 10.9 PPG, VISC 38. SMALL INTERMITTENT FLARE.

SAFETY MEETING: SERVICE THE DRAWWORKS/MAKING CONNECTIONS/DRILL W/HIGH BG GAS

05-07-2005 Reported By WOODIE BEARDSLEY

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	9,510	TVD	9,510	Progress	360	Days	10	MW	10.9	Visc	39.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LAY DOWN DRILL PIPE TO RUN CASING.

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL FROM 9150-9270'. 120' @ 30'/HR. 20-22K WOB, 60-65 RPM. 1-2' INTERMITENT FLARE.
10:00	10:30	0.5	SERVICE RIG.
10:30	19:30	9.0	DRILL FROM 9270-9510' TD. 240' @ 27'/HR. 20-22K WOB, 60-65 RPM. 1-2' INTERMITENT FLARE. REACHED TD AT 7:30 PM, 5/6/05. EXTRA 10' DRILLED FOR CASING RATHOLE, APPROVED BY ANNE GRAU/BILLY RUSHING.
19:30	20:30	1.0	CIRCULATE BOTTOMS UP FOR SHORT TRIP.

CONTACTED KIRK FLEETWOOD \ US BLM \ VERNAL OFFICE \ 20:00 \ 05/06/05 \ NOTIFIED OF RUNNING/CEMENTING 4 1/2" PRODUCTION CASING.

CONTACTED JULIE CARTER \ UTAH DEPT. OF NATURAL RESOURCES, OIL & GAS DIVISION \ 20:15 \ 05/06/05 \ LEFT MESSAGE, NOTIFIED OF RUNNING/CEMENTING 4 1/2" PRODUCTION CASING.

20:30 01:00 4.5 CIRCULATE/CONDITION MUD. FLOW CHECK HAD 3/4" STREAM WITH PUMPS OFF. INCREASE MUD WT. FROM 11.0 TO 11.2 LB/GAL.

01:00 03:00 2.0 SHORT TRIP 20 STANDS, NO PROBLEMS.

03:00 05:00 2.0 CIRCULATE/CONDITION MUD TO RUN CASING. 11.2 LB/GAL IN AND OUT, 39/40 VIS.

05:00 06:00 1.0 POH LAYING DOWN DRILL PIPE TO RUN 4-1/2" CASING. MUD LOGGER RELEASED AT 0600 05/07/05.

SAFETY MEETING: LAYING DOWN DRILL PIPE WITH LAY DOWN TRUCK.
NO SHOWS.

05-08-2005 Reported By WOODIE BEARDSLEY

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 9,510 TVD 9,510 Progress 0 Days 11 MW 10.6 Visc 39.0

Formation :

PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: CIRCULATING BOTTOMS UP THROUGH 4 1/2 CASING PRIOR TO CEMENTING.

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CONTINUE LAYING DOWN DRILL PIPE TO RUN CASING. SECOND FILL AFTER PULLING 15 JOINTS TOOK OVER 800 STROKES, CALCULATED 40 TO FILL HOLE. LOSING MUD.
07:00	08:30	1.5	PUMP LCM PILL, CIRCULATE BOTTOMS UP, ADD LCM TO SYSTEM. LOSSES STOPPED.
08:30	09:00	0.5	PUMP SLUG.
09:00	18:00	9.0	CONTINUE LAYING DOWN DRILL PIPE, BHA, AND KELLY.
18:00	19:00	1.0	RIG UP CALIBER CASING CREW, HELD SAFETY MEETING.
19:00	05:00	10.0	RUN 225 JOINTS 4-1/2", 11.6#, N-80 CASING. SHOE AT 9503' KB. MARKER JOINTS AT 4399.38' AND 7409.74'. FILL CASING AT 10 JOINTS, 49 JOINTS, 123 JOINTS & 174 JOINTS. TORQUE TO 2280 FT.LB.
05:00	05:30	0.5	PICK UP DTO LANDING ASSEMBLY, MAKE UP CIRCULATING SWEDGE.
05:30	06:00	0.5	CIRCULATE BOTTOMS UP TO CEMENT CASING.

SAFETY MEETING: WORKING WITH LAY DOWN TRUCK, LAYING DOWN DRILL COLLARS.

05-09-2005 Reported By WOODIE BEARDSLEY

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 9,510 TVD 9,510 Progress 0 Days 12 MW 10.6 Visc 39.0

Formation :

PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CIRCULATE OUT GAS TO RUN CASING, RIG DOWN CASING CREW.
07:00	07:30	0.5	RIG UP SCHLUMBERGER CEMENTERS, HOLD SAFETY MEETING.
07:30	10:00	2.5	CEMENTING: PUMPED 20 BBL CHEM WASH, 20 BBL FRESH WATER SPACER, FOLLOWED BY LEAD SLURRY: 525 SX 35:65 POZG, (918.75 CU FT, 163.7 BBL) AT 13.0 PPG, 1.75 CU FT/SK, 8.8 GAL/SK H2O WITH ADDITIVES. FOLLOWED WITH TAIL SLURRY 1430 SX 50:50 POZG, (1844.7 CU FT, 328.8 BBL) AT 14.1 PPG, 1.29 CU FT/SK, 5.96 GAL/SK H2O WITH ADDITIVES.
DROP TOP PLUG AND DISPLACED WITH 143 BBL H2O CONTAINING 2 GAL/1000 LO64. BUMPED PLUG AT 143 BBL BY TUB TALLY, 146.5 BBL CALCULATED DISPLACEMENT. FINAL PUMP PRESSURE 2400 PSI, BUMP PLUG TO 3200 PSI, HELD 15 MINUTES. RELEASED PRESSURE, 2 BBL BACK TO TUB, FLOATS HELD. MUD RETURNS LOST AT 102 BBL DISPLACEMENT, REGAINED AT 128 BBL DISPLACEMENT.			

STRING WEIGHT WHILE CEMENTING 120K, SOME DRAG WHEN SLACKING OFF TO LAND DTO WELLHEAD, LANDED WITH 80K INDICATED WEIGHT. VISUALLY CONFIRM MANDREL SEATED, PRESSURE TEST TO 5000 PSI FOR 15 MINUTES, GOOD TEST. RIG DOWN CEMENTERS, BACKED OUT LANDING JOINT.

10:00 13:00 3.0 CLEAN MUD TANKS. RDRT.

13:00 06:00 17.0 RDMO. MOVING RIG TO CWU 884-14. WILL DROP FROM REPORT UNTIL COMPLETION COMMENCES.

WILL TRANSFER 1190 GALS DIESEL FUEL @ 1.97/GAL AND 3200 GALS PROPANE @ 1.36/GAL FROM CWU 894-14 TO CWU 884-15.

24.0 RIG RELEASED AT 1:00 PM, 5/08/05.

05-24-2005 Reported By ARNOLD

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 9,510 TVD 9,510 Progress 0 Days 13 MW 0.0 Visc 0.0

Formation : PBT D : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: FRAC MESAVERDE

Start End Hrs Activity Description

06:00 06:00 24.0 NU 15K BOPE. PRESSURE TESTED CASING & BOPE TO 6500 PSIG. TESTED FLOWBACK MANIFOLD TO 6000 PSIG.

05-25-2005 Reported By ARNOLD

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 9,510 TVD 9,510 Progress 0 Days 14 MW 0.0 Visc 0.0

Formation : MESAVERDE PBT D : 0.0

Perf : 8139-9136

PKR Depth : 0.0

Activity at Report Time: FRAC MESAVERDE

Start End Hrs Activity Description

24.0 SICP 0 PSIG. RU CUTTERS WIRELINE. PERFORATED LPR FROM 8818'-19', 8850'-52', 8893'-94', 8908'-09', 8954'-55', 8976'-78', 9017'-20', 9100'-01' & 9135'-36' W/3-1/8" HSC CASING GUN @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4998 GAL YF125ST PAD, 48,086 GAL YF125ST & YF118ST & 182,045# 20/40 SAND 1-6 PPG. SCREENED OUT WITH 69.6 BBLS FLUSH REMAINING. 170,782# 20/40 SAND IN FORMATION. MTP 7174 PSIG. MTR 50.5 BPM. ATP 5407 PSIG. ATR 47 BPM. ISIP 6500 PSIG. RD SCHLUMBERGER. FLOWED 1 HR ON 24/64" CHOKE. RECOVERED 180 BLW.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8790'. PERFORATED MPR FROM 8528'-30', 8556'-58', 8574'-76', 8614'-16', 8652'-53', 8689'-90', 8733'-34' & 8761'-63' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5040 GAL YF125ST PAD, 39,766 GAL YF125ST & YF118ST & 123,562# 20/40 SAND 1-5 PPG. SCREENED OUT WITH 62 BBLS FLUSH REMAINING. 114,909# SAND IN FORMATION. MTP 6796 PSIG. MTR 51.8 BPM. ATP 5636 PSIG. ATR 43.2 BPM. ISIP 6500 PSIG. RD SCHLUMBERGER. FLOWED 1 HR ON 24/64" CHOKE. RECOVERED 180 BLW.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8506'. PERFORATED MPR FROM 8313'-14', 8323'-24', 8333'-34', 8349'-50', 8366'-67', 8445'-47' & 8474'-76' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5040 GAL YF125ST PAD, 46,666 GAL YF125ST & YF122ST & 176,867# 20/40 SAND 1-6 PPG. MTP 6468 PSIG. MTR 52.4 BPM. ATP 5522 PSIG. ATR 42.8 BPM. ISIP 2622 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8283'. PERFORATED MPR FROM 8139'-41', 8175'-76', 8196'-99', 8235'-37' & 8253'-56 @ 2 SPF & 180° PHASING. RDWL. SDFN.

05-26-2005 Reported By ARNOLD

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,510	TVD	9,510	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBSD : 0.0			Perf : 8139-9136			PKR Depth : 0.0		

Activity at Report Time: PERFORATE

Start End Hrs Activity Description

24.0 SICP 2585 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5040 GAL YF125ST PAD, 44,848 GAL YF125ST & YF122ST & 168,452# 20/40 SAND @ 1-6 PPG. MTP 6554 PSIG. MTR 50.6 BPM. ATP 5072 PSIG. ATR 45.2 BPM. ISIP 2601 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8083'. PERFORATED UPR FROM 7866'-68', 7948'-50', 7978'-80', 7999'-00' & 8054'-56' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5040 GAL YF125ST PAD, 36,418 GAL YF125ST & YF121ST & 130,320# 20/40 SAND @ 1-6 PPG. MTP 6373 PSIG. MTR 50.6 BPM. ATP 5196 PSIG. ATR 45 BPM. ISIP 2686 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 7845'. PERFORATED UPR FROM 7476'-77', 7503'-04', 7511'-12', 7524'-25', 7576'-77', 7625'-26', 7638'-39', 7676'-77', 7704'-06', 7746'-48', 7770'-71' & 7791'-92' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5040 GAL YF125ST PAD, 53,554 GAL YF125ST & YF122ST & 216,772# 20/40 SAND @ 1-6 PPG. MTP 6521 PSIG. MTR 50.6 BPM. ATP 5119 PSIG. ATR 40.8 BPM. ISIP 2865 PSIG. RD SCHLUMBERGER.

RUWL SET 10K COMPOSITE BRIDGE PLUG @ 7360'. RDWL.

MIRUSU.

05-27-2005 Reported By ARNOLD

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,510	TVD	9,510	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBSD : 0.0			Perf : 8139-9136			PKR Depth : 0.0		

Activity at Report Time: DRILL OUT PLUGS

Start End Hrs Activity Description

24.0 SICP 0 PSIG. RIH W/3-7/8" BIT & PUMP OFF SUB TO PLUG @ 7360'. CLEANED OUT & DRILLED OUT PLUGS @ 7360' & 7845'. SDFN.

FLOWED 13 HRS. 16/64" CHOKE. TP 0 PSIG. FCP 1100 PSIG. 45-50 BFPH. RECOVERED 1509 BLW. 5950 BLWTR.

05-28-2005 Reported By SEARLE

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,510	TVD	9,510	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBSD : 0.0			Perf : 7476-9136			PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 SITP 0 PSIG. FCP 1100 PSIG. DRILL OUT PLUGS @ 8083', 8286', 8506' & 8790'. CLEANED OUT TO 9266'. POH. LD TUBING. LANDED TUBING @ 7464' KB. ND BOPE & NU TREE. PUMP OFF BIT. RDSU. FLOW 16 HRS ON 24/64" CHOKE. FTP 1400 PSIG. CP 1100 PSIG. EST 35-40 BPH. RECOVERED 980 BLW. 4970 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB .90'

1 JT 2 3/8" X 4.7# J55 TUBING 32.85'

XN NIPPLE 1.10'

227 JTS 2 3/8" X 4.7# J55 TUBING 7414.87'

BELOW KB 14.00'

LANDED @ 7463.72' KB

05-29-2005 **Reported By** SEARLE

DailyCosts: Drilling				Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	9,510	TVD	9,510	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 0.0		Perf : 7476-9136			PKR Depth : 0.0			
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1250 PSIG. CP 1100 PSIG. 40 BFPH. MODERATE CONDENSATE. RECOVERED 960 BLW. 4010 BLWTR.								

05-30-2005 **Reported By** SEARLE

DailyCosts: Drilling				Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	9,510	TVD	9,510	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 0.0		Perf : 7476-9136			PKR Depth : 0.0			
Activity at Report Time: SI - WO FACILITIES											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" TO 16/64" CHOKE. AT 6 AM, FTP 1300 PSIG, CP 1100 PSIG, 10-12 BFPH, MODERATE CONDENSATE. RECOVERED 720 BLW. 3290 BLWTR. SI. TURNED WELL OVER TO PRODUCTION DEPARTMENT.								

FINAL COMPLETION DATE: 5/29/05

05-31-2005 **Reported By** SEARLE

DailyCosts: Drilling				Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	9,510	TVD	9,510	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 0.0		Perf : 7476-9136			PKR Depth : 0.0			
Activity at Report Time: COST UPDATE											
Start	End	Hrs	Activity Description								
		24.0	COST UPDATE								

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **EOG RESOURCES, INC.**3a. Address
P.O. BOX 250 Big Piney WY, 831133b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SECTION 14, T9S, R22E SWSW 907 FSL 1201 FWL 40.03121 LAT 109.41167 LON5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT8. Well Name and No.
CWU 894-149. API Well No.
43-047-3549110. Field and Pool, or Exploratory Area
NATURAL BUTTES11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

INITIAL PRODUCTION: The referenced well was turned to sales at 9:15 a.m., 6/13/2005 through Questar meter # 6731 on a 10/64" choke. Opening pressure, FTP 1900 psig, CP 3000 psig.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Kaylene R. Gardner**Title **Regulatory Assistant**

Signature

Date

06/14/2005**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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JUN 16 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. U-0282							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name							
2. Name of Operator EOG RESOURCES, INC.		7. Unit or CA Agreement Name and No. CHAPITA WELLS UNIT							
3. Address P.O. Box 250 Big Piney, WY 83113		8. Lease Name and Well No. CWU 894-14							
3a. Phone No. (include area code) 307-276-3331		9. AFI Well No. 43-047-35491							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSW 907 FSL 1201 FWL 40.031214 LAT 109.41667 LON At top prod. interval reported below SAME At total depth SAME		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVE							
14. Date Spudded 02/25/2005		15. Date T.D. Reached 05/06/2005							
16. Date Completed 06/13/2005 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 4936 KB							
18. Total Depth: MD 9510 TVD		19. Plug Back T.D.: MD 9461 TVD							
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) ✓ RST/CBL/CCL/GR							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	9-5/8	J-55	36#	0-2414		600			
7-7/8	4-1/2	N-80	11.6#	0-9503		1955			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8	7464								
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) MESAVERDE		7476	9136	8818-9136			2/SPF		
B)				8528-8763			2/SPF		
C)				8313-8476			3/SPF		
D)				8139-8256			2/SPF		
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
8818-9101		1264 BBLs GELLED WATER & 182,045 # 20/40 SAND							
8528-8763		1067 BBLs GELLED WATER & 123,562 # 20/40 SAND							
8313-8476		1231 BBLs GELLED WATER & 176,867 # 20/40 SAND							
8139-8256		1188 BBLs GELLED WATER & 168,452 # 20/40 SAND							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/13/2005	06/20/0205	24	→	32	426	130			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
10/64	SI 1650	2300	→	32	426	130			PRODUCING GAS WELL
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	7476	9136		WASATCH CHAPITA WELLS BUCK CANYON NORTHORN ISLAND MESAVERDE MIDDLE PRICE RIVER LOWER PRICE RIVER SEGO	4828 5402 6076 6783 7167 7408 8117 8882 9362

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Kaylene R. Gardner**Title **Regulatory Assistant**

Signature

Date **07/15/2005**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 894-14 - ADDITIONAL REMARKS (CONTINUED):

TURNED TO SALES THROUGH QUESTAR METER # 6731. Two 400 bbl tanks #80599V & 80600V are on location.

27. PERFORATION RECORD

7866-8056	3/SPF
7476-7792	2/SPF

28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7866-8056	991 BBLS GELLED WATER & 130,320 # 20/40 SAND
7476-7792	1399 BBLS GELLED WATER & 216,772 # 20/40 SAND

Perforated the Lower Price River from 8818-19', 8850-52', 8893-94', 8908-09', 8954-55', 8976-78', 9017-20', 9100-01' & 9135-36' w/2 SPF.

Perforated the Middle Price River from 8528-30', 8556-58', 8574-76', 8614-16', 8652-53', 8689-90', 8733-34' & 8761-63' w/2 SPF.

Perforated the Middle Price River from 8313-14', 8323-24', 8333-34', 8349-50', 8366-67', 8445-47' & 8474-76' w/3 SPF.

Perforated the Middle Price River from 8139-41', 8175-76', 8196-99', 8235-37' & 8253-56' w/2 SPF.

Perforated the Upper Price River from 7866-68', 7948-50', 7978-80', 7999-8000' & 8054-56' w/3 SPF.

Perforated the Upper Price River from 7476-77', 7503-04', 7511-12', 7524-25', 7576-77', 7625-26', 7638-39', 7676-77', 7704-06', 7746-48', 7770-71', 7791-92', & 7814-15' w/2 SPF.



EOG Resources, Inc.
600 Seventeenth Street
Suite 1100N
Denver, CO 80202
(303) 572-9000
Fax: (303) 824-5400

July 20, 2005

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, 84114-5801

43-047-35491
RE: Chapita Wells Unit 894-14
T09S-R22E- Section 14
Uintah County, Utah

Carol:

Enclosed herewith are the following logs and data associated with the subject well:

Chapita Wells Unit 894-14
Cement Bond Log Gamma Ray/CCL 05-13-05 (1)
RST Sigma Log Gamma Ray/CCL 05-13-05 (1)

Please contact me if you have any questions.

Regards,

EOG RESOURCES, INC.

A handwritten signature in cursive script, appearing to read "Crista Messenger".

Cristal Messenger
Exploration & Operations Secretary
Denver Office

Enc. 2
cc: Well File

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JUL 26 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: P.O. BOX 1815
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-35480	CHAPITA WELLS UNIT 552-30	SENE	30	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	14448	13918		4/12/06		
Comments: CHANGE TO PARTICIPATING AREA <i>mVRD</i> <i>-K</i> PER BLM EFFECTIVE 2/1/2005						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-35491	CHAPITA WELLS UNIT 894-14	SWSW	14	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	14581	13650		4/12/06		
Comments: CHANGE TO PARTICIPATING AREA <i>mVRD</i> <i>-K</i> PER BLM EFFECTIVE 6/1/2005						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-35531	CHAPITA WELLS UNIT 901-24	SWNW	24	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	14271	13650		4/12/06		
Comments: CHANGE TO PARTICIPATING AREA <i>mVRD</i> <i>-K</i> PER BLM EFFECTIVE 12/1/2004						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Regulatory Assistant

Title

4/10/2006

Date

(5/2000)

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DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

February 8, 2006

EOG Resources, Inc.
Attn: Debbie Spears
600 17th Street, Suite 1100N
Denver, Colorado 80202

Re: 9th Revision of the Consolidated
Mesaverde Formation PA "A-B-H"
Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The 9th Revision of the Consolidated Mesaverde Formation Participating Area "A-B-H", Chapita Wells Unit, CRS No. UTU63013N, AFS No. 892000905N, is hereby approved effective as of June 1, 2005, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 9th Revision of the Consolidated Mesaverde Formation Participating Area "A-B-H" results in the addition of 160.00 acres to the participating area for a total of 4,000.00 acres and is based upon the completion of Well No. 894-14, API No. 43-047-35491 located in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 14, Township 9 South, Range 22 East, SLM&B, Federal Unit Tract No. 2, Lease No. UTU0282 and Well No. 914-26, API No. 43-047-35542, located in the NE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 26, Township 9 South, Range 22 East, SLM&B, Federal Unit Tract No. 5, Lease No. UTU0285A, as being wells capable of producing unitized substances in paying quantities.

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 9th Revision of the Mesaverde Formation Participating Area, Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Douglas F. Cook

Douglas F. Cook
Chief, Branch of Fluid Minerals

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FEB 10 2006

Enclosure

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**907' FSL & 1201' FWL (SW/SW)
Sec. 14-T9S-R22E 40.031214 LAT 109.411667 LON**

5. Lease Serial No.

U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 894-14

9. API Well No.

43-047-35491

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pit reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit for the referenced location was closed on 4/17/2006 as per the APD procedure.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

01/08/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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DIV. OF OIL, GAS & MINING